

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Midwest Oil Corporation, 411 Wilkinson-Foster Bldg., Midland, Texas  
(Address)

LEASE United Royalty Co. WELL NO. 1 UNIT A S 22 T 16-S R 38-E

DATE WORK PERFORMED June 23, 1956 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☒ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded June 21, 1956 @ 9:45 pm

Drilled 17½" hole to 300'. Set 10 jts. of 13-3/8" 48#, H-40, T&C Casing. Cemented with 300 sacks of regular neat cement. Packed annulus with pea gravel. Pressure tested casing with 500 psi for 30 minutes prior to drilling plug. No pressure loss noted.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. J. Armstrong

Name D. R. Atteberry

Title Oil & Gas Inspector

Position D. R. Atteberry Engineer

Date \_\_\_\_\_

Company Midwest Oil Corporation