By

NEW N._XICO OIL CONSERVATION CO **MISSION**

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained

OIL CONS	EDVATION O	OMMIGGION	FU WOLLD, T	9X88	December !	7, 1944
Santa Fe, New Mexico,			> bes	465		DATE
Gentlemen	:					
	ou are hereby	y notified that it is	our intention to co	mmence the dri	lling of a well to be	m
Texas	Company	's John S. E	aves	mmence the dr	lling of a well to be Well No 1	e known as III
of Sec. 2	6 T 16	ANY OR OPERATOR		LEASE	. Well No	in Przne
- 2001111111	N	When the	1000	Wildcat	Field, Lea	Cour
		1110 W C11 12	Ieet. (S) (S) of the	north	220
		(w.)	or the ogo	line of Dec	• 26	
		directions.	location from section	on or other lega	al subdivision lines.	Cross out wro
		If state lan	d the oil and gas lea	se is No	A	
		Tr parenten	land the owner is	ann y	i. Harran	
		Address		Lovina	ton, New Me	
	- - - - 	If governm	ent land the permitt	ee is.	averg aron Me.	*****
		Address	******			
		146 168866	18	1111 64 1112	VOA CAMMAN	
AREA	640 ACRES	Address		Box 23	32, Houston	Meyod
LOCATE W	ELL CORRECTL	Y We propose	to drill well with d	rilling equinmo	nt as follows: 1	10tom
SIZE OF	SIZE OF CASING	WEIGHT PER FOOT	NEW OR SECOND HAND	DEPTH	LANDED OR CEMENTED	SACKS CEMENT
HOLE	7 = /			1		
HOLE	13-3/8"0	- ·- · / (.	New	300'	Cemented	
HOLE	9-5/8"0	D 32#	New	2100'	Cemented	300
HOLE	13-3/8"0 9-5/8"0 7" OD	- ·- · / (.				
HOLE	9-5/8"0	D 32#	New	2100'	Cemented	300 150
3/4"	9-5/8"0 7" OD	D 32# 23#	New New	2100' 5800'	Cemented Cemented	300 150 300
HOLE 3" 2" -3/4" changes in	9-5/8"0 7" OD	D 32# 23#	New New	2100' 5800'	Cemented Cemented	300 150 300
HOLE N -3/4" Changes in t the first ditional in	9-5/8"0 7" OD the above pla productive oil formation:	23# 23# n become advisable or gas sand should	New New	2100' 5800' before cementing	Cemented Cemented g or landing casing	300 150 300
HOLE HOLE HOLE HATE HATE HATE	9-5/8"0 7" OD the above pla productive oil formation:	23# 23# n become advisable or gas sand should	New New we will notify you occur at a depth of	2100' 5800' before cementing about 5800	Cemented Cemented g or landing casing mediate casing	300 150 300 . We estimate
the first ditional in RMATIC	9-5/8"0 7" OD the above pla productive oil formation: NS EXPEC	23# n become advisable or gas sand should TED 2100' To p	New New New occur at a depth of Of Main	2100' 5800' before cementing about 5800 DRILL J. R.	Cemented Cemented g or landing casing makes g or landing casing Contract Sharp Drill	300 150 300 . We estimate
the first ditional in RMATIC P of Se of	9-5/8"0 7" OD the above pla productive oil formation: NS EXPEC	23# 23# In become advisable or gas sand should TED 2100' To 1 3200' brow	New New New occur at a depth of Of Main of Iime 500	before cementing about 5800 DRILL J. R. Box 17	Cemented Cemented g or landing casing mediate casing	300 150 300 . We estimate
the first ditional in RMATIC P of Se of roved	9-5/8"0 7" OD the above pla productive oil formation: NS EXPEC	23# 23# In become advisable or gas sand should TED 2100' To 1 3200' brow	New New New occur at a depth of Of Main	before cementing about 5800 DRILLI J. R. Box 17	Cemented Cemented g or landing casing makes g or landing casing Contract Sharp Drill	300 150 300 . We estimate
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