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Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

The Texas Company

Port Worth, Texas

August 15, 1949

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Place

Date

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

The Texas Company

Gottlieb Ertel

Well No. 1

in NE 1/4

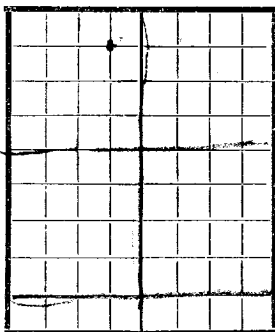
Company or Operator

Lease

of Sec. 27, T. 16-S, R. 38-E, N. M., P. M., Wildcat Field, Lea County.

N

The well is 860 feet (N) (S.) of the North line and 1982 feet (E.) (W.) of the West line of Section 27



AREA 640 ACRES

LOCATE WELL CORRECTLY

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. - Assignment No. -

If patented land the owner is Gottlieb Ertel

Address P. O. Box 64, Harrah, Oklahoma

If government land the permittee is -

Address -

The lessee is The Texas Company

Address Houston, Texas

We propose to drill well with drilling equipment as follows: Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: -

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17"	13-3/8"	48#	New	300'	Cemented	300
11"	8-5/8"	32#	New	5040'	Cemented	1050
7-7/8"	5-1/2"	17#	New	12600'	Cemented	800

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 12,600 feet.

Additional information:

FORMATIONS EXPECTED

Top of anhydrite 2100' Top of Yates 3175' Top of Glorieta 6350'
 Top of Salt 2200' Top " San Andres 5000' " " Lubbock Pay 6450'
 Base of Salt 3000' Top " San Andres Porosity 5300' " " Devonian 12,400'

Approved

19

except as follows:

Return to top of salt section on 2 1/2" casing
 Contractor: George D. Livermore
 Lubbock, Texas

OIL CONSERVATION COMMISSION,

By

Title

Sincerely yours,

THE TEXAS COMPANY

Company or Operator

By

Position

Petroleum Engineer

Send communications regarding well to

Name C.B. Williams

Address P.O. Box 1720, Fort Worth, Texas

Don't know if
you will be able to find the
place or not

Yours truly
J. M. Jones