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U. S. G. S.			
LAND OFFICE			1
TRANSPORTER	OIL		
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PRORATION OFFI	E		
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NEW M. - TO OIL CONSERVATION COMMISSION

TRANSPORTER	OIL	1	MICAR &	· ksymiyy	Jan. of Mark Steel				(Rev 3-55)
PROBATION OF	GAS								SS OFFICE OCC
OPERATOR		(Submi	t to appropri						
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·	Gulf Gil	Corporation			Box 21	57_ Hob	bs. New		
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May 2-8.		Pool West Gam	ett-San A			County			
		THIS IS	A REPORT O	Nores E. (Char	hamb	, , , , , , , , , , , , , , , , , , ,	Lea		
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		nature and quantity o							
		well marker.		-					
/itnessed by H. A. Malock Position Producti FILL IN BELOW FOR REM									
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