NEW M "ICO OIL CONSERVATION COMMIS" IN Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs,	Hobbs, New Mexico			July 25, 1960			
				(Place)				(Date)		
E ARE	HEREBY F	REQUEST	ING AN ALLOWABLE FO	OR A WELL	KNOWN .	AS:					
Gulf Oil Corporation			Austin Cook	Well	No. 1	in	SW	1/4 NW	1/4		
(Company or Operator)			(Lease	1					•		
<u> </u>	, Sec	c29	, T16-S , R 38-E	, NMPM	•, •	Wild	cat	****************	Pool		
Unit L	Street										
Lea			County. Date Spudded	4-9-60	Date	Drilling	Completed	5-2/+ 52751	OU		
Plea	se indicate	location:	County. Date Spudded. Elevation 3737' Top 011/888 Pay 5316	•	otal Depth	7100.	PBT	0			
D	C B	TA	Top 011/8% Pay		lame of Prod.	Form.	San And	res			
			PRODUCING INTERVAL -								
			Perforations								
E	F G	H		C1	epth	C0901	Depth	C21.01			
			Open Hole 5089-537	5.	asing Shoe	2009.	Tubin	53421			
			OIL WELL TEST -								
L	K J	·I	Natural Prod. Test:	bble oil.	hh	le water i	n .	!_	Choke		
	•										
М	N O	P	Test After Acid or Fractu								
•	." "	1 1	load oil used): 14	bbls.oil,	0 bbls w	ater in 2	4 hrs, _	min- Siz	2#		
			GAS WELL TEST -	÷							
2310	FNL &	9901 NW	<u> </u>								
			Natural Prod. lest:	N	CF/Day; Hour	s flowed _	Chol	ce Size			
•	sing and Cem	enting Repo	rd Method of Testing (pitot,	back pressure	, etc.):			·			
Size	Feet	Sax	Test After Acid or Fractu	re Treatment:		MC	F/Day; Hour	s flowed			
33 3/9	21.04	1.00	Choke Size Metho					·			
13-3/8	3491	425		ευ.	A.C. 1 Transport				·····		
9-5/8	5089	829	Acid or Fracture Treatmen	t (Give amount	s of material	ls used, su	ch as acid	, water, oi	l, and		
	1 207	1	sand): 8000 gals 24	Ovty ref	oil with	1/h0# A	domite	M-II & 1	# SPG		
2-3/8	1 53421		Casing Tubing Press. Press.	000- Date f	irst new	J. 7. 2	1060				
 	 	<u> </u>					1300	****			
			Oil Transporter P	ermian 011	Co.						
	<u> </u>	1	Gas Transporter								
emarks:											
	••••••										
*************		••••	***************************************		*****			******************			
•••••••••	•••••		•••••••••••••••••••••••••••••••••••••••		************	•••••••	***********	••••			
I here	by certify th	nat the info	ormation given above is tru	e and complet	e to the best	of my kno	wledge.				
pproved				*************	Gulf	011 Cor	poratio	n			
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0	IL CONSE	1. *	COMMISSION	Ru.	Xh	Tu	ssel	l-			
0.	E CONSE	KVAI ION	COMMISSION	<i>Dy</i>		(Signatu	*****				
A.	15 - Z		# 11514	7937.3	Aman	Product	ion Men	A CAP			
أيملنسيروا		<u> </u>		Title	iend Commu		•••••				
itle	*	- 240	HAMAN CASSING T	c			-				
	******************	, , , , , , , , , , , , , , , , , , , ,		Name	Gulf	Oil Con	poratio	n			
	•				Day (2767 1	iohha N	lew Mexic	0		
				Address	DOX 2	ا والله	MUDD' L	OW LICALC	<u> </u>		