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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) **APR 12 1964**

Name of Company <b>Midwest Oil Corporation</b>				Address <b>1500 Wilco Bldg., Midland, Texas</b>			
Lease <b>Greridge-State</b>	Well No. <b>1</b>	Unit Letter <b>0</b>	Section <b>32</b>	Township <b>16-S</b>	Range <b>38-E</b>		
Date Work Performed	Pool <b>Wildcat</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☒ Other (Explain): **Completion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**7-2-64** Started re-entry of the Cities Service State "AZ" #1 Dry Hole.  
**7-9-64** Ran 287 jts of 4 1/2" csg to 9222' and cemented with 250 sack incore and 50 sack incore mixed with 45 gals of latex. WOC 22 hrs. Top of cement 7760. Tested csg to 1000 PSI. Test Held.  
**7-11-64** Perfd 4 1/2" csg with 12 shots from 9054-66. Went in hole with tbg and packer and set packer at 8400'. Acidized perfs with 500 gal 7 1/2% mud acid.  
**7-13-64** Acidized with 1500 gals of 15% mud acid. Started swabbing.  
**7-14-64** Circ acid to perfs, set packer and pumped 2000 gals Western Co. Dolefrac into perfs. Dropped 12 ball sealers and bailed out to 6800 PSI. Released pressure and treated with 10,000 gals of Dolefrac. Now swabbing load.  
**8-2-64** **POTENTIAL TEST:** Pumped 62 BO and no water at 8 SPM, 86" stroke in w 24 hrs. GOR 870 cu ft per bbl. Gravity 39 deg API corrected.

Witnessed by <b>J. H. Merritt</b>		Position <b>Prod. Foreman</b>		Company <b>Midwest Oil Corporation</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P BTD	Producing Interval	Completion Date		
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth			
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by <i>[Signature]</i>				Name <i>[Signature]</i>		
Title				Position <b>District Clerk</b>		
Date				Company <b>Midwest Oil Corporation</b>		