

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Cities Service Production Company, Box 97, Hobbs, New Mexico  
(Address)

LEASE State AZ WELL NO. 1 UNIT 0 S 32 T 16-S R 38-E  
DATE WORK PERFORMED 1-11-57 & 1-12-57 POOL Wildcat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☒ Plugging ☐ Other 1-1-62

Detailed account of work done, nature and quantity of materials used and results obtained.  
State AZ #1 was drilled to 13,139' in lime. It was plugged back to 5463' in lime. Spotted 100 sacks slo-set cement 13,139'-12,814' (325'); set bridge plug at 11,670 and spotted 100 sacks of slo-set cement 11,670'-11,345' (325'); spotted 50 sacks slo-set cement 7400'-7238' (162'); set bridge plug at 5705'; spotted 75 sacks cement 5693'-5450'; cut plug to 5460'; drilled out to 5480' and dumped 48 gal. hydromite which filled up to 5463'.

The open hole was loaded with mud; spotted 100 sacks of cement from 5463' to 5017' (8 5/8" casing set @ 5191') and spotting 10 sacks cement in the top of the 8 5/8" casing with 4" marker installed to mark the abandoned location. The pits have been filled and leveled. Location has been cleared of all debris. It is ready for inspection.

Roscoe Layton, Mabes Drilling Co., Seminole, Texas and W. M. Dickey, Production Foreman, Cities Service Production Co. were in charge of the work.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION

Name W.A. Gussert  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W.M. Dickey  
Position District Superintendent  
Company Cities Service Production Company