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NEW MEXICO OIL CONSERVATION COMMISSION

Dec 30 11 41 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Amerada Petroleum Corporation</b>	8. Farm or Lease Name <b>N<sup>o</sup> 1. Arvig</b>
3. Address of Operator <b>P. O. Box 668 - Hebbs, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>P</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>34</b> TOWNSHIP <b>16S</b> RANGE <b>38E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Knowles</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3713' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Pulled 2-3/8" tubing & Kobe pumping equipment. Ran 2-3/8" & 2-7/8" tubing & packer. Acidized OH from 12,440' to 12,565' with 10,000 gals. 15% CRA acid. Swab tested. Pulled tubing & packer. Ran 2-3/8" tubing & Kobe pumping equipment. Resumed pumping.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. C. LaP...* TITLE District Superintendent DATE 12-29-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: