

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,080 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Plugged and Abandoned 3/18/ 1954

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2078'		T. Chert	11815	T. Ojo Alamo
T. Salt.	2167		T. Silurian		T. Kirtland-Fruitland
B. Salt.	3057		T. Miss. Chert.	12000	T. Farmington
T. Yates.	3222		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres	5078		T. Granite		T. Dakota
T. Permian	6412		T.		T. Morrison
T. Clearfork	7210		T.		T. Penn.
T. Tubbs	8058		T.		T.
T. Wichita	8993		T.		T.
T. Wolfcamp	10336		T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	6'	6'	Cellar	SLOPE TESTS			
6	2078	2072	Red Beds	1860'	1-		deg.
2078	2167	89	Anhydrite	2134	-1/2		"
2167	3057	890	Salt, Shale & Anhydrite	2800	-3/4		"
3057	3222	165	Anhydrite & Shale	3320	-3/4		"
3222	5078	1856	Abhy, Sand, Shale & Lime	4110	-3/4		"
5078	6412	1334	Lime	4520	1-1/4		"
6412	7210	798	Sand and Lime	5080	-3/4		"
7210	8058	848	Lime	5480	-1/2		"
8058	8276	218	Sand & Lime	5900	-3/4		"
8276	8993	717	Lime	6550	-1/4		"
8993	10336	1343	Lime and Shale	6955	-1/4,		"
10336	11192	856	Lime and Chert	7450	-1/4		"
11192	11355	163	Sand and Shale	7960	1-		"
11355	12000	645	Lime, Sand, Shale & Chert	8400	1-		"
12000	12080	80	Lime and Chert	8840	1-1/2		"
	12080		Total Depth	9210	1-3/4		"
				9700	1-3/4		"
				10060	1-1/2		"
				10310	2-1/2		"
				10525	3-		"
				10732	3-1/4		"
				10945	2-3/4		"
				11260	2-1/2		"
				11630	2-1/4		"

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 30, 1954 (Date)
Company or Operator Amerada Petroleum Corporation Address. Drawer "D" - Monument, New Mexico
Name Position or Title Foreman

(Revised 7/1/53)
(Form C-105)

#1 -

Section #3A

Santa Fe, New Mexico
HOBBS OFFICE OCC

WELL RECORD 2:55

AREA 840 ACRES
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation
(Company or Operator)

S. B. ROSENMAN
(Lease)

Well No. 1, in SE/ 1/4 of NE/ 1/4, of Sec. 34, T. 16-S, R. 38-E, NMPM.

Knowles

..Pool,

Lea

County.

Well is 1980 feet from North line and 660 feet from East line

of Section 34..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced 1/1/54, 1954 Drilling was Completed 3/16/54, 1954

Name of Drilling Contractor..... **Noble Drilling Corp.**.....

Address.....Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head.....3697'..... The information given is to be kept confidential until
Not Confidential....., 19.....

No. 1, from None to _____ No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from _____ to _____ feet. _____

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	36#	New	280'	Guide			
8-5/8"	32#	New	4782'	Float	1239'	Jet Cut	Plug & Abandon

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	297'	300	Halliburton		
12-1/4"						
11 7-7/8"	8-5/8"	4800'	1500	Halliburton		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well Plugged and abandoned 3/18/54

Result of Production Stimulation.....

...Depth Cleaned Out.....