State OPERATOR OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEN ON PLUG BACK TO A DIFFERENT RESERVOIR. OIL SET OF SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEN ON PLUG BACK TO A DIFFERENT RESERVOIR. 1. OIL SET ON SUNDRY NOTICES AND REPORTS ON WELLS OTHER. 2. Nume of Operator Amerada Petroleum Corporation 3. Address of Operator P. O. Box 668 - Hobbs, New Mexico 4. Location of Well UNIT LETTER N 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM In Fleid and Pool, or Knowles THE West IS. Elevation (Show whether DF, RT, GR, etc.) 12. County Lea Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILLY ABANDON ALTERING CAMPANE DRILLING RIVE ALTERING CAMPANE DRIVE ALTERING CAMPANE DRIVE ALTERING CAMPANE DRIVE ALTERING CA	OF COPIES RECEIVED DISTRIBUTION A FE	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
OTHER 2. Name of Operator Amerada Petroleum Corporation 3. Address of Operator P. O. Box 668 - Hobbs, New Mexico 4. Location of Well ONIT LETTER N	OFFICE		5a. Indicate Type of Lease State Fee 5. State Oil & Gas Lease No.
OTHER 2. Name of Operator Amerada Petroleum Corporation 3. Address of Operator P. O. Box 668 - Hobbs, New Mexico 4. Location of Well ONIT LETTER N	SUNDRY NO SUNDRY NO SUNDRY NO USE THIS FORM FOR PROPOSALE USE "APPLICATION FOR	ICES AND REPORTS ON WELLS O DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
Amerada Petroleum Corporation 3. Address of Operator P. O. Box 668 - Hobbs, New Mexico 4. Location of Well UNIT LETTER N 660 South 10. Fleel and Pool, or Knowles THE West 15. Elevation (Show whether DF, RT, GR, etc.) 3712' DF Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of startin urely SEE RULE 1703. Pulled rods, pump and tubing. Dumped sand on plug at 12,480'. Acidized perfs. 12,461' to 12,450' with 500 gals. 15% Reg. acid. Squeezed perfs. 12,461' to 12,450' with 500 gals. 15% Reg. acid. Squeezed perfs. 12,461' to 12,450' with 500 gals. 15% Reg. acid. Squeezed perfs. 12,361', 12,371', 12,12,380', 12,389', 12,396' and 12,403'. Total 16 holes. Attempted to pump into perfs. 7-1/2% acid with no results. Spotted 4 bbls. 15% CRA acid over perfs. Attempted to perfs. Attempted to perfs. and expended piles from 12,401', 12,375', 12,380', 12,389', 12,396' and 12,401'. 16 holes. Spotted 2 bbls. 28% acid over perfs. Attempted to with 8500# PF with no results. Drilled cement from 12,410' to 12,473', washed to 12 and expended plug from Model 10'll necker. Page and the results of the perfs. Page and 12,401' to 12,473', washed to 12 and expended plug from Model 10'll necker. Page and 12,401' to 12,473', washed to 12 and expended plug from Model 10'll necker. Page and 12,401' to 12,473', washed to 12 and expended plug from Model 10'll necker. Page and 12,401' to 12,473', washed to 12 and expended plug from Model 10'll necker. Page and 12,401' to 12,473', washed to 12 and expended plug from Model 10'll necker. Page and 12,401' to 12,473', washed to 12 and expended plug from Model 10'll necker. Page and 12,401' to 12,473', washed to 12 and expended plug from Model 10'll necker. Page and 12,401' to 12,473', washed to 12	GAS WELL OT		7. Unit Agreement Name
P. O. Box 668 - Robbs, New Mexico 4. Location of Well UNIT LETTER N 660 FEET FROM THE South I.I. Fleid and Pool, or Knowles THE West LINE, SECTION 35 TOWNSHIP 16-S RANGE 38-E NNPM. SOUTH I.I. Fleid and Pool, or Knowles TOWNSHIP I.I. County Lea Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORABLILY ABARDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of startin Lange Plans Pulled rods, pump and tubing. Dumped sand on plug at 12,480'. Acidized perfs. 12,450' with 500 gals. 15% Reg. acid. Squeezed perfs. 12,461' to 12,450' with 75 sx "B" cement. Drilled out cement to 12,410'. Spotted 250 gals. 7-1/2% MCA acid on bo Perfs. 7-5/8" casing with two 0.45" Hyper jet shots at 12,354', 12,361', 12,371', 12, 12,380', 12,389', 12,396' and 12,403'. Total 16 holes. Attempted to pump into perfs. 7-1/2% acid with no results. Spotted 4 bbls. 15% CRA acid over perfs. Attempted to perfs. with 8000# PP with no results. Spotted 4 bbls. 15% CRA acid over perfs. Attempted to perfs. and 12,401'. 16 holes. Spotted 2 bbls. 28% & 4 bbls. 15% acid over perfs. Attempted to break fo with 8500# PP with no results. Drilled cement from 12,410' to 12,473', washed to 12 and expended plug from Model "D" nacker. Beaction from 12,410' to 12,473', washed to 12 and expended plug from Model "D" nacker. Beaction from 12,410' to 12,473', washed to 12 and expended plug from Model "D" nacker. Base with 12 and expended plug from Model "D" nacker. Base with 12 and expended plug from Model "D" nacker. Base with 12 and expended plug from Model "D" nacker. Base with 12 and 12 and 12,401'.	Amerada Petroleum Cor	oration	8. Farm or Lease Name Rose Eaves
The West Section 35 Township 16-S RANGE 38-E NAMPH. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK STAND OR ALTER CASING OTHER CASING TEST AND CEMENT JOB OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) SEE RULE 1103. Pulled rods, pump and tubing. Dumped sand on plug at 12,480'. Acidized perfs. 12,481' to 12,450' with 75 sx "H" cement. Drilled out cement to 12,410'. Spotted 250 gals. 7-1/2% MCA acid on both Perfs. 7-5/8" casing with two 0.45" Hyper jet shots at 12,354', 12,361', 12,371', 12, 12, 380', 12,389', 12,396' and 12,403'. Total 16 holes. Attempted to perfs. Attempted to perfs. with 8000# PP with no results. Spotted 4 bbls. 28% acid over perfs. Attempted to break perfs. with 8000# PP with no results. Perf. 7-5/8" casing with two 0.31" Hype shots at 12,354', 12,361', 12,371', 12,371', 12,375', 12,380', 12,389', 12,361', 12,371', 12,375', 12,380', 12,389' and 12,401'. Spotted 4 bbls. 28% acid over perfs. Attempted to perfs. with 8000# PP with no results. Perf. 7-5/8" casing with two 0.31" Hype shots at 12,354', 12,361', 12,371', 12,375', 12,380', 12,389', 12,396' and 12,401'. 12,375', 12,380', 12,389', 12,396' and 12,401'. 12,375', 12,380', 12,389', 12,396' and 12,401'. 12,473', washed to 12 and expended plug from Model "PP marker. Pen	P. O. Box 668 - Hobbs	New Mexico	9. Well No.
The West the Bettion 35 township 16-S RANGE 38-E NAMPH. 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Lea 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of startin work) SEE RULE 1103. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of startin work) SEE RULE 1103. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of startin work) SEE RULE 1103. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of startin work) SEE RULE 1103. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of startin work) SEE RULE 1103. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of startin work) SEE RULE 1103. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of startin work) SEE RULE 1103. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of startin work. 18. Cheach Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of startin work. 18. Cheach Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of startin work. 19. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of startin work. 19. Describe Proposed or Completed Operati		FEET FROM THE South LINE AND FEET FROM	10 Field - 1 D 1
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING THER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of startin work) SEE RULE 1103. Pulled rods, pump and tubing. Dumped sand on plug at 12,480. Acidized perfs. 12,450' with 500 gals. 15% Reg. acid. Squeezed perfs. 12,481' to 12,450' with 75 sx "H" cement. Drilled out cement to 12,410'. Spotted 250 gals. 7-1/2% MCA acid on bo Perf. 7-5/8" casing with two 0.45" Hyper jet shots at 12,354', 12,361', 12,371', 12,12,380', 12,389', 12,396' and 12,403'. Total 16 holes. Attempted to pump into perfs 7-1/2% acid with no results. Spotted 4 bbls. 15% CRA acid over perfs. Attempted to perfs. with 8000# PP with no results. Spotted 4 bbls. 28% acid over perfs. Attempted to break perfs. with 8000# PP with no results. Perf. 7-5/8" casing with two 0.31" Hype shots at 12,354', 12,361', 12,371', 12,375', 12,380', 12,389', 12,396' and 12,401'. 16 holes. Spotted 2 bbls. 28% & 4 bbls. 15% acid over perfs. Attempted to break fow with 8500# PP with no results. Drilled cement from 12,410' to 12,473', washed to 12 and expended plug from Model "P" marker. Performence Proposed or Completed Department Adams and expended plug from Model "P" marker. Performence Proposed or Completed Department details, and give pertinent dates, including estimated date of starting Comment from 12,410' to 12,450' with 75 sx acid over perfs. Attempted to break fow the startment details and expended plug from Model "P" marker. Performent Department details, and give pertinent dates, including estimated date of starting action and expended plug from Model "P" marker. Performent Department dates, including estimated date of starting action and expended plug from Model "P" marker. Performent Department dates, including estimated date of starting action and expended plug from Model "P" mar			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORABILLY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) Pulled rods, pump and tubing. Dumped sand on plug at 12,480'. Acidized perfs. 12,412,450' with 500 gals. 15% Reg. acid. Squeezed perfs. 12,481' to 12,450' with 75 sx "H" cement. Drilled out cement to 12,410'. Spotted 250 gals. 7-1/2% MCA acid on bo Perf. 7-5/8" casing with two 0.45" Hyper jet shots at 12,354', 12,361', 12,371', 12, 12,380', 12,389', 12,396' and 12,403'. Total 16 holes. Attempted to pump into perfs 7-1/2% acid with no results. Spotted 4 bbls. 15% CRA acid over perfs. Attempted to perfs. with 8000# PP with no results. Spotted 4 bbls. 28% acid over perfs. Attempt break perfs. with 8000# PP with no results. Perf. 7-5/8" casing with two 0.31" Hype shots at 12,354', 12,361', 12,371', 12,371', 12,375', 12,380', 12,389', 12,396' and 12,401'. 16 holes. Spotted 2 bbls. 28% & 4 bbls. 15% acid over perfs. Attempted to break fo with 8500# PP with no results. Drilled cement from 12,410' to 12,473', washed to 12 and expended plug from Model "Dr" packer.			
Pulled rods, pump and tubing. Dumped sand on plug at 12,480'. Acidized perfs. 12,412,450' with 500 gals. 15% Reg. acid. Squeezed perfs. 12,481' to 12,450' with 75 sx "H" cement. Drilled out cement to 12,410'. Spotted 250 gals. 7-1/2% MCA acid on bo Perf. 7-5/8" casing with two 0.45" Hyper jet shots at 12,354', 12,361', 12,371', 12,12,380', 12,389', 12,396' and 12,403'. Total 16 holes. Attempted to pump into perfs 7-1/2% acid with no results. Spotted 4 bbls. 15% CRA acid over perfs. Attempted to perfs. with 8000# PP with no results. Spotted 4 bbls. 28% acid over perfs. Attempted to break perfs. with 8000# PP with no results. Perf. 7-5/8" casing with two 0.31" Hype shots at 12,354', 12,361', 12,371', 12,375', 12,380', 12,389', 12,396' and 12,401'. 16 holes. Spotted 2 bbls. 28% & 4 bbls. 15% acid over perfs. Attempted to break fo with 8500# PP with no results. Drilled cement from 12,410' to 12,473', washed to 12 and expended plug from Model "D" packer. Page response contents to a language of the standard and expended plug from Model "D" packer. Page response of the standard and standard and expended plug from Model "D" packer.	ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	PLUG AND ABANDOVMENT
	led rods, pump and tubin 450' with 500 gals. 15% cement. Drilled out ce E. 7-5/8" casing with tw 880', 12,389', 12,396' a 2% acid with no results s. with 8000# PP with no ke perfs. with 8000# PP is at 12,354', 12,361', acles. Spotted 2 bbls. a 8500# PP with no result expended plug from Model	Reg. acid. Squeezed perfs. 12,480'. Acidiz Reg. acid. Squeezed perfs. 12,481' to 12,4 pent to 12,410'. Spotted 250 gals. 7-1/2% o 0.45" Hyper jet shots at 12,354', 12,361' ad 12,403'. Total 16 holes. Attempted to Spotted 4 bbls. 15% CRA acid over perfs. results. Spotted 4 bbls. 28% acid over prith no results. Perf. 7-5/8" casing with 2,371', 12,375', 12,380', 12,389', 12,396' 8% & 4 bbls. 15% acid over perfs. Attempts. Drilled cement from 12,410' to 12,473'	zed perfs. 12,418' to 450' with 75 sx. Class MCA acid on bottom. ', 12,371', 12,375', pump into perfs. with . Attempted to break perfs. Attempted to two 0.31" Hyper jet ' and 12,401'. Total ted to break formation ', washed to 12,480'
3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	by certify that the information above is	ue and complete to the best of my knowledge and belief	
GNES CHILD Assistant District Supt. DATE 12-22-67	—) <i>i</i> —		19-22-67

CONDITIONS OF APPROVAL, IF ANY: