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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>Amerada Petroleum Corporation</b>		5. State Oil & Gas Lease No.
3. Address of Operator <b>P. O. Box 668 - Hobbs, New Mexico</b>		7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>35</b> TOWNSHIP <b>16-S</b> RANGE <b>38-E</b> NMPM.		8. Farm or Lease Name <b>Rose Eaves</b>
		9. Well No. <b>1</b>
		10. Field and Pool, or Wilcat <b>Knowles</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3712' DF</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods, pump and tubing. Dumped sand on plug at 12,480'. Acidized perfs. 12,418' to 12,450' with 500 gals. 15% Reg. acid. Squeezed perfs. 12,481' to 12,450' with 75 sx. Class "H" cement. Drilled out cement to 12,410'. Spotted 250 gals. 7-1/2% MCA acid on bottom. Perf. 7-5/8" casing with two 0.45" Hyper jet shots at 12,354', 12,361', 12,371', 12,375', 12,380', 12,389', 12,396' and 12,403'. Total 16 holes. Attempted to pump into perfs. with 7-1/2% acid with no results. Spotted 4 bbls. 15% CRA acid over perfs. Attempted to break perfs. with 8000# PP with no results. Spotted 4 bbls. 28% acid over perfs. Attempted to break perfs. with 8000# PP with no results. Perf. 7-5/8" casing with two 0.31" Hyper jet shots at 12,354', 12,361', 12,371', 12,375', 12,380', 12,389', 12,396' and 12,401'. Total 16 holes. Spotted 2 bbls. 28% & 4 bbls. 15% acid over perfs. Attempted to break formation with 8500# PP with no results. Drilled cement from 12,410' to 12,473', washed to 12,480' and expended plug from Model "D" packer. Ran pumping equipment and resumed production from perfs. 12,354' to 12,403' and 12,504' to 12,518'. No change in producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Assistant District Supt.** DATE **12-22-67**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: