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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>  | 7. Unit Agreement Name                           |
| 2. Name of Operator<br><b>Amerada Petroleum Corporation</b>  | 8. Farm or Lease Name<br><b>Rose Eaves</b>       |
| 3. Address of Operator<br><b>P.O. Box 668 - Hobbs, New Mexico</b>  | 9. Well No.<br><b>1</b>                          |
| 4. Location of Well<br>UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM<br>THE <b>West</b> LINE, SECTION <b>35</b> TOWNSHIP <b>16S</b> RANGE <b>38E</b> NMPM. | 10. Field and Pool, or Wildcat<br><b>Knowles</b> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>3712' DF</b>   | 12. County<br><b>Lea</b>                         |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull rods, pump and tubing. Run tubing with packer. Dump sand on plug at 12,480'. Set packer at 12,250' and squeeze perfs. 12,418' to 12,450' with 150 sx. Class "H" cement with 1% CFR-2 added. Pull tubing and packer and drill out cement. Perforate 7-5/8" casing with two shots at each of the following depths: 12,354', 12,361', 12,371', 12,375', 12,380', 12,389', 12,396' & 12,403'. Acidize perfs. 12,354' to 12,403' with 2000 gals. 15% CRA NE acid and TLCH. Swab acid water, pull packer, bridge plug and tubing. Run production equipment and resume production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **District Superintendent**

DATE **12-4-67**

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_