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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
JUL 27 9 11 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Rose Eaves	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Knowles	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator
Amerada Petroleum Corporation

3. Address of Operator
P. O. Box 668 - Hobbs, New Mexico

4. Location of Well
UNIT LETTER **N**, **660** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **West** LINE, SECTION **35** TOWNSHIP **16-S** RANGE **38-E** NMPM.

15. Elevation. (Show whether DF, RT, GR, etc.)
3712' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull rods, pump and tubing. Perforate casing from 12,418' to 12,450' with one Schlumberger Hyper-Jet shot per ft. Total 32 holes. Run and set drillable packer with expendable plug. Run tubing with seating nipple and full bore cementer. Acidize perforations 12,418' to 12,450' with 2000 gals. 15% LST acid using ball sealers. Run rods and pump to test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. J. King</u>	TITLE <u>District Superintendent</u>	DATE <u>7-25-67</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		