NEW MEXICO OIL CONSERVATION COMMISSION Substitute Page State Page P	DANTA FE STATE AND THE STATE OF THE STATE AND REPORTS ON WELLS SUNDRY NOTICES AND RE	NO. OF COPIES RECEIVED		Form C-103
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose mork) SEE ROLE 1103. Completed in October, 1949. Initial production: Flowed 431 bbls. oil in 24 hours on 1/2" choke, TP 70%, GOR 155 from Devonian. Devonian depleted and in March, 1969, plugged back to 10,000'. Tested Abo Formation 9180' to 9190'. Pumped 8 bbls. oil and 2% water after acidizing with 3,500 gallons. In 1969, plugged back to 6511'. Tested Paddock Zone from 6410' to 6500'. Swabbed 100% salt water. No other zones warrant testing. Propose to plug and abandon and salvage 5-1/2" and 8-5/8" casing as follows: Spot 35 sacks Class "H" cement plug from 6200' to 6488'. Cut 5-1/2" casing at 5850'. Spot 35 sack plug in and out of 8-5/8" casing from 4733' to 4847'. Cut 8-5/8" casing. Spot 50 sack plug in and out of 13-3/8" casing from 238' to 305'. Spot 10 sack plug in top of 13-3/8" and install 4" x 5' dry hole marker.	17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE (193. Completed in October, 1949. Initial production: Flowed 431 bbls. oil in 24 hours on 1/2" choke, TP 70#, GOR 155 from Devonian. Devonian depleted and in March, 1969, plugged back to 10,000'. Tested Abo Formation 9180' to 9190'. Pumped 8 bbls. oil and 27, water after acidizing with 3,500 gallons. In 1969, plugged back to 6511'. Tested Paddock Zone from 6410' to 6500'. Swabbed 1007, salt water. No other sones warrant testing. Propose to plug and abandon and salvage 5-1/2" and 8-5/8" casing as follows: Spot 35 sacks Class "H" cement plug from 6200' to 6488'. Cut 5-1/2" casing at 5850'. Spot 35 sacks plug in and out of 8-5/8" casing from 4733' to 4847'. Cut 8-5/8" casing. Spot 50 sack plug in and out of 13-3/8" casing from 238' to 305'. Spot 10 sack plug in top of 13-3/8" and install 4" x 5' dry hole marker.	PULL OR ACTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	_
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SIGNED MINISTER TITLE District Clerk DATE July 30, 1969	APPROVED BY SIGNED TITLE DISTRICT CLERK DATE JULY 30, 1969	on 1/2" choke, TP plugged back to 10 and 2% water after Tested Paddock Zon warrant testing. as follows: Spot casing at 5850'. Cut 8-5/8" casing.	70#, GOR 155 from Devonian. Devonian depleted, 000'. Tested Abo Formation 9180' to 9190'. acidizing with 3,500 gallons. In 1969, plugge from 6410' to 6500'. Swabbed 100% salt wate Propose to plug and abandon and salvage 5-1/2' 35 sacks Class "H" cement plug from 6200' to 6 spot 35 sack plug in and out of 8-5/8" casing spot 50 sack plug in and out of 13-3/8" casi	d and in March, 1969, Pumped 8 bbls. oil ged back to 6511'. er. No other zones " and 8-5/8" casing 5488'. Cut 5-1/2" from 4733' to 4847'. lng from 238' to 305'.
0 0 0	APPROVED BY John W. Runyans TITLE MOUNTED DATE UG 4 1969	18. I hereby certify that the information		
APPROVED BY Ohn w Runyans TITLE DECLOSED DATE UG 4 1969	APPROVED BY TITLE DATE OF THE	SIGNED WILLIAM	TITLE District Clerk	DATE July 30, 1969
	CONDITION OF APPROVAL, IF ANY:	APPROVED BY Only W	Runyas TITLE	.AUG 4 1969