

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 1 10 41 AM '69

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name S. B. Rose	
3. Address of Operator P. O. Box 1920 - Hobbs, New Mexico		9. Well No. 1	
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 16-S RANGE 38-E N.M.P.M.		10. Field and Pool, or Wildcat Undesignated - Abo	
15. Elevation (Show whether DF, RT, GR, etc.) 3705' DF		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completed in October, 1949. Initial production: Flowed 431 bbls. oil in 24 hours on 1/2" choke, TP 704, GOR 155 from Devonian. Devonian depleted and in March, 1969, plugged back to 10,000'. Tested Abo Formation 9180' to 9190'. Pumped 8 bbls. oil and 2% water after acidizing with 3,500 gallons. In 1969, plugged back to 6511'. Tested Paddock Zone from 6410' to 6500'. Swabbed 100% salt water. No other zones warrant testing. Propose to plug and abandon and salvage 5-1/2" and 8-5/8" casing as follows: Spot 35 sacks Class "H" cement plug from 6200' to 6488'. Cut 5-1/2" casing at 5850'. Spot 35 sack plug in and out of 8-5/8" casing from 4733' to 4847'. Cut 8-5/8" casing. Spot 50 sack plug in and out of 13-3/8" casing from 238' to 305'. Spot 10 sack plug in top of 13-3/8" and install 4" x 5' dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. Mitchell* TITLE District Clerk DATE July 30, 1969

APPROVED BY *John W. Runyan* TITLE *Recorder* DATE AUG 4 1969

CONDITION OF APPROVAL, IF ANY: