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	SANTA FE				
	FILE				
	U.S.G.S.				
	LAND OFFICE				
	TRANSPORTER	OIL			
		GAS			
	OPERATOR				
١. ا	PRORATION OFFICE				

DISTRIBUTION	4EM MEXICO OIL	CONSERVATION COMMISSIA	D 0.10	
SANTA FE	•	MEXICO OIL CONSERVATION COMMISSIC Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and 6		
FILE	Fffective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TR	AND		
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	_ GAS	
OIL				
TRANSPORTER				
GAS				
OPERATOR				
PRORATION OFFICE				
Operator	····			
Amerada Petroleum	Corporation			
P. O. Box 668 - Ho	hhe New Meydoo			
Reason(s) for filing (Check proper be	ox)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry G	Request 7500 for April, 1	bbl. testing allowable	
Change in Ownership	Casinghead Gas Conde	ensate tot Aprili, i	- 	
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL ANI) LEASE			
Lease Name	Well No. Pool Name, Including I	Formation Kind of Le	ase Lease No.	
S. B. Rose	1 Undesignated	- Abo State, Fede	eral or Fee	
Location				
Unit Letter F ; 1	980 Feet From The North Li	ne and <u>1980</u> Feet Fro	m The West	
Line of Section 25 T	ownship 160 Range	ROP , NMPM,	County	
	ownship 16S Hange		Lea County	
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA			
Name of Authorized Transporter of C	il 🔀 or Condensate 🗌	Address (Give address to which app	roved copy of this form is to be sent)	
Pen American Betro	low Company to	Box 3119 - Midland	Torre	
Name of Authorized Transporter of C	Leum Corporation asinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)	
None				
:None	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.				
give idealies of talliage	F 35 16S 38E	No		
	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA				
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Besignate Type of Compret	X		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		12,607'	10.000'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3705' DF	Abo	9180'		
Perforations		7100	Depth Casing Shoe	
9180' to 9190'				
9100 to 9190	TURING CASING AN	D CEMENTING BECORD	12,596'	
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<u>_</u>	
7. TEST DATA AND REQUEST 1			il and must be equal to or exceed top allow	
OIL WELL		epth or be for full 24 hours)	276	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ujt, etc.)	
March 29, 1969				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	1			
I. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION	
			97	
	regulations of the Oil Conservation	APPROVED	, 19	
	with and that the information given	BY JANG		
above is true and complete to th	e best of my knowledge and belief.			
\sim		TITLE	1	
//		11.7		
X-(\)	2 /	This form is to be filed in	compliance with RULE 1104.	
10000	CK	If this is a request for allowable for a newly drilled or deepened		
(Sig	nature)	well, this form must be accomp tests taken on the well in acc	panied by a tabulation of the deviation orders with BILL F. 111.	
District Superinten	dent		ordance with RULE 111.	
	itle)	All sections of this form in able on new and recompleted to		
April 7, 1969		-	II, III, and VI for changes of owner,	
		mell came or sumber or transpor	orter, or other such change of condition.	
	ate)	Melt usue of uniner, of transpo	itell or error enem annual er er commenter.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.