	<del>                                     </del>			Form C-103
DISTRIBUTION	<del>  -   -   -   -   -   -   -   -   -   -</del>			Supersedes Old C-102 and C-103
SANTA FE	<del>                   </del>	NEW MEXICO OIL CONSERVATION C	OMMISSION	Effective 1-1-65
FILE				
U.S.G.S.	<del>   </del>			5a. Indicate Type of Lease
LAND OFFICE				State Fee X
OPERATOR	<del></del>			5, State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)				
l. OIL <b>√</b> GAS				7. Unit Agreement Name
well • well 2. Name of Operator	L OTHER-		-	8. Farm or Lease Name
Amerada Petroleum Corporation			S. B. Rose	
P. O. Box 668 - Hobbs, New Mexico				9. Well No.
1. Location of Well				10. Field and Pool, or Wildcat
UNIT LETTER	1980 <sub></sub>	EET FROM THE North LINE AND	1980 FEET FR	Knowles - Devonian
THE West	INE SECTION 35	TOWNSHIP 168 RANGE	38E	
				M. (() () () () () () () () () () () () ()
		5. Elevation (Show whether DF, RT, GR, et	(c.)	12. County
16.		3705' DF		Lea
	CHECK Appropriation	te Box To Indicate Nature of No.		Other Data NT REPORT OF:
PERFORM REMEDIAL WORK	7		<del>[</del> -]	_
	i		k I I	ALTERING CASING
TEMPORARILY ABANDON	]	PLUG AND ABANDON REMEDIAL WOR		<del>-</del> -
		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
		CHANGE PLANS X CASING TEST A		PLUG AND ABANDONMENT
		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
OTHER  7. Describe Proposed or Cor  work) SEE RULE 1103.		CHANGE PLANS X CASING TEST A OTHER early state all pertinent details, and give pe	LLING OPNS.  ND CEMENT JQB  ertinent dates, including	ng estimated date of starting any propose
7. Describe Proposed or Corwork) SEE RULE 1103.  Set bridge plu 10,000'. Seleestablish prod	g at approxima ctively perfor uction. If no om 6430' to 65	carly state all pertinent details, and give per state the Abo formation and on-commercial, squeeze and solve the note that one hole per foot	ertinent dates, including from 5,000 test, acidize perforate the	to approximately if necessary, to
7. Describe Proposed or Cor  work) SEE RULE 1103.  Set bridge plu 10,000'. Sele establish prod selectively fr gallons 15% NE	g at approxima ctively perfor uction. If no om 6430' to 65 acid with div	carly state all pertinent details, and give per state the Abo formation and on-commercial, squeeze and solve the note that one hole per foot	ertinent dates, including from 5,000 test, acidize perforate the t. Test and a	to approximately if necessary, to Paddock formation acidize with 5,000
7. Describe Proposed or Cor  work) SEE RULE 1103.  Set bridge plu 10,000'. Sele establish prod selectively fr gallons 15% NE	g at approximatively performation. If no om 6430' to 65 acid with diversity of the second sec	commence DRI casing Test a other carly state all pertinent details, and give per stelly 10,000'. Run GR-N 16 stee the Abo formation and on-commercial, squeeze and 30' with one hole per footerer.	ertinent dates, including from 5,000 test, acidize perforate the t. Test and a sand belief.	to approximately if necessary, to Paddock formation acidize with 5,000
7. Describe Proposed or Corwork) SEE RULE 1103.  Set bridge plu 10,000'. Seleestablish producely fregallons 15% NE	g at approximatively performation. If no om 6430' to 65 acid with diversity of the second sec	commence DRI casing Test A OTHER  array state all pertinent details, and give per stelly 10,000'. Run GR-N 16 stee the Abo formation and on-commercial, squeeze and 30' with one hole per foot verter.	ertinent dates, including from 5,000 test, acidize perforate the t. Test and a sand belief.	to approximately if necessary, to Paddock formation acidize with 5,000