NUMBER OF COPIE	SECEIVED	
	TRIBUTION	
SANTA FE		
FILE		
U.S.G.5.		
LAND OFFICE		
TRANSPORTER	GAS	
PRORATION OFFI	CE	

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

TRANSPORTER	GAS		WIZCE	LLAN	EUU:	KEF	ט נואט	M ACTL	. 3			
PROPATION OF	FICE	(Subm	it to appro	opriate D	istric	Office	as per Con	mission F	Rule 110	6)		
				— т	Addres		······································					
Name of Com		eum Corporatio			I	. O. B	ox 668 -	- Hobbs	New 1	Mexico		
Lease Q	B Dage		Well No.	Unit I	etter	Section 35	Township	168	Ran	ge 3 # E		
Date Work Pe	B. Rese	Pool	1				County	140)#B		
12-14 to		1 001	Knew	les		(-	Lee				
		THIS IS	AREPOR		Check	appropria						
Beginni	ng Drilling Opera	tions Ca	asing Test	and Ceme	nt Job		Other (E	explain):				
Plugging Remedial Work												
casing p	erfs, from	nd tubing. Ra 12,560 to 12, tested. Pull coduction.	5961 & c	epen h	olo f	rom 12	,5961 to	12,60	" with	h 10,000 gals.		
Witnessed by		FILL IN BE	LOW FOR	Dist. REMED	IAL W	ORK RE	-		eum Con	rperation_		
				GINAL W	ELL D	ATA	I=					
F Elev.	**	D 40 4071	PBT	LD			Producing		. ,			
37951		12,6071 Tubing Depth				- D:				10-4-49		
-			65 02 1		Oil String Diameter 5-1/2*				Oil String Depth			
2_7/8" Perforated In	terval(s)		<u>67.</u>						149	770'		
12,566	1 to 12,596	t		<u>-</u>								
Open Hole In				P	Producing Formation(s)							
12,59	to 12,607		PESII	LTS OF	Devonian WORKOVER							
Test	Date of Test	Oil Production BPD	n Gas	Producti MCFPD	T	Water P	roduction PD	G (Cubic fe		Gas Well Potential		
Before Workover						142						
After	12-10-64		- 	Tetm					<u></u>			
Vorkover	12-24-64	41		TSTM			96	L		٠		
<	OIL CONSE	RVATION COMMISSIO	H				that the in ny knowleda		;i ve n abo	we is true and complete		
Approved by	•				Name	1/	CaA	6/01	<u> </u>			
Title .							Position					
Date Co						District Superintendent Company						
						nv						
					•	•	etroleu	m Corpo	ra tien			