NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	/ A _1	dross			mment				
	(Ad	ldress)							
LEASE S.B. Rese	WELL NO.	1 UI	TIV	7	s 35	T 3	.68	R	38 - E
DATE WORK PERFORMED	11-6 thm 12-	- 55 P	OOL		Enow] or				
This is a Report of: (Check	appropriate	block)		Re	sults o	of Test	of Ca	sing	Shut-of
Beginning Drilling	Operations		X	Re	media	l Work			
Plugging]Ot1	ner				
Detailed account of work dor	ne, nature an	nd quantit	v of	mat	erials	used ar	nd res	ults	obtaine
12,607' TD Palled reds, pump and tubing.	Reres tubina	r set et l	2 . 60:	n e	ith ne	iban and	4 11	1 8 44	. I - amd
sidised easing perforations f	rem 12,560' t	→ 12.596 1	and	ODG	n hole	from 12	. 5961	to 1	2.6071
rith 5000 gals, retarded agid	. Average ini	ection re	to 2	bbl	s. per	minute.	Wath	4 3	hra.
m acid and started symboling.	Lost swab is	hole. Pu	lled	tub	ing to	recover	mah	and	reren
? 7/8" OD EUE Tabing set at 6	032' with tell	ing perfe	ratio	ons :	from 59	7921 to	59961	with	section
sipple at 5991' and tubing ca	tcher at 6027	. Ran ro	ds as	nd p	amp and	resume	d proc	inct1	OM
FILL IN BELOW FOR REMI	EDIAL WORK	REPORT							
Original Well Data:		LICEL OIC	r\$ <u>0</u>	NL	<u> </u>				
		THE OIL	r\$ <u>0</u>		-				
	₽ ₽BD			12.	560 te	Comp	l Date	9-2	3_4.0
DF Elev. 37051 TD 12,60		Prod.	Int.	12,	560 to	_Compi			
DF Elev. 3705 TD 12,600 Thing. Dia 2 3/8" Thing Depth	12,5991		Int.	12,	560 to	Comp Dil Strir			
DF Elev. 3705 TD 12,660 Tbng. Dia 2 3/8 Tbng Depth Perf Interval (s) 12,560	12,5991 (to 12,5961	Prod.	Int. Dia	12, 12, 5 1,	560 te 507'	Dil Strir			
DF Elev. 3705 TD 12,660 Thing. Dia 2 3/8 Thing Depth Perf Interval (s) 12,560 Open Hole Interval 12,5961-12	12,5991 (to 12,5961	Prod.	Int. Dia	12, 12, 5 1,	560 te 507'	,			
DF Elev. 3705 TD 12,660 Thing. Dia 2 3/8 Thing Depth Perf Interval (s) 12,560 Open Hole Interval 12,596 - 12	12,5991 (to 12,5961	Prod.	Int. Dia	12, 12, 5 1,	560 te 507'	Dil Strir	ng De _l		12,5961
The Depth of The Perf Interval (s) 12,560 Perf Interval (s) 12,560 Perf Hole Interval 12,596 - 12,560 Perf Workover:	12,5991 (to 12,5961	Prod.	Int. Dia	12; 12,6 5 1, n (s	560 to 507 t /2" (Dil Strir	AF	pth_	12,5961
The Depth of The Perf Interval (s) 12,560 Perf Interval (s) 12,560 Perf Hole Interval 12,596 1-12 Perf Workover:	12,599! (to 12,596! ,607! Produc	Prod.	Int. Dia	12; 12,6 5 1, n (s	560 to 5071 /28 () B BEFO	Dil Strir	AF	pth_:	12,5961
The Depth of The Perf Interval (s) RESULTS OF WORKOVER: Date of Test Cas Production, bbls. per day	12,599' C	Prod.	Int. Dia	12; 12,6 5 1, n (s	560 to 507' /2" ()	Dil Strir	AF	TEF	12,5961
Thing. Dia 2 3/8" Thing Depth Perf Interval (s) 12,560! Open Hole Interval 12,596!-12 RESULTS OF WORKOVER: Oate of Test Oil Production, bbls. per day Water Production, bbls. per	12,599' C. to 12,596' ,607' Produc	Prod.	Int. Dia	12; 12,6 5 1, n (s	560 to 507' /2" ()	Dil Strir	AF	TEF	12,5961
Thing. Dia 2 3/8" Thing Depth Perf Interval (s) 12,560! Open Hole Interval 12,596!-12 RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Water Production, bbls. per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bb	12,599' Coto 12,596' ,607' Product by day bl.	Prod.	Int. Dia	12; 12,6 5 1, n (s	560 to 5071 /2m ()	Dil Strir	AF	TTEF-1818	12,5961
The production, bbls. per day water Production, bbls. per blass Well Potential, Mcf per blass Well Potential, Mcf per day water Production, Mcf per blass Well Potential, Mcf per blass Well Potential, Mcf per day water Production, bcf per blass Well Potential, Mcf per blass Well Potential Potenti	12,599' Coto 12,596' ,607' Product by day bl.	Prod.	Int. Dia	12,0 5 1,0 10	560 to 5071 /2# () E BEFO -7-55 36 - 94	oil Strin	AF	TEF-58.70	12,5961 55 5
The Dia 2 3/8" The Depth Perf Interval (s) 12,560' Open Hole Interval 12,596'-12 RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Water Production, bbls. per Gas Oil Ratio, cu. ft. per bb Gas Well Potential, Mcf per	12,599' Coto 12,596' ,607' Product by day bl.	Prod.	Int. Dia	12,0 5 1,0 10	560 to 5071 /2# () E BEFO -7-55 36 - 94	Dil Strir	AF	TEF-58.70	12,5961 55 5
The Elev. 3705 The 12,660 The Perf Interval (s) 12,560 Open Hole Interval 12,596 - 12,560 Open Hole Interval 12,596 - 12,560 Open Hole Interval 12,596 Open Hole Interval 12,5	12,599' Coto 12,596' ,607' Product by day bl.	Prod.	Int. Dia	12,0 5 1,0 10	560 to 5071 /2# () E BEFO -7-55 36 - 94	oil Strin	AF	TEF-58.70	12,5961 55 5
The Dia 2 3/8" The Depth Perf Interval (s) 12,560' Open Hole Interval 12,596'-12 RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Water Production, bbls. per Gas Oil Ratio, cu. ft. per bl Gas Well Potential, Mcf per Witnessed by A.J. Treep	12,599' C to 12,596' ,607' Product y day bl. day	Prod. Dil String	Int. Dia	12,0 5 1,0 rtify	560 to 5071 /2# (BEFO)-7-55 36 - 94 - that t	Petrole (Comp.	AF	TEF-18-158.70	12,596: 55 6
The Dia 2 3/8" The Depth Perf Interval (s) 12,560' Open Hole Interval 12,596'-12 RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Water Production, bbls. per Gas Oil Ratio, cu. ft. per bb Gas Well Potential, Mcf per	12,599' C to 12,596' ,607' Product y day bl. day	Prod. Dil String ting Form I hereb above i	Int. Dia natio	12,1 12,0 5 1, n (s	560 to 5071 /2# (BEFO)-7-55 36 - 94 - that t	Petrole (Comp.	AF	TEF-18-158.70	12,596: 55 6
The Dia 2 3/8" The Depth Perf Interval (s) 12,560' Open Hole Interval 12,596'-12, RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Water Production, Mcf per day Water Production, bbls. per Gas Oil Ratio, cu. ft. per bl Gas Well Potential, Mcf per Witnessed by A.J. Treep OIL CONSERVATION CO	12,599' C to 12,596' ,607' Product y day bl. day	Prod. Dil String ing Form I hereb above i my kno	Int. Dia natio	12,1 12,0 5 1, n (s	560 to 5071 /2# (BEFO)-7-55 36 - 94 - that t	Petrole (Comp.	AF	TEF-18-158.70	12,596: 55 6
The Dia 2 3/8" The Depth Perf Interval (s) 12,560° Open Hole Interval 12,596°-12. RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Water Production, Mcf per day Water Production, bbls. per Gas Oil Ratio, cu. ft. per bl Gas Well Potential, Mcf per Witnessed by A.J. Treep OIL CONSERVATION CO	12,599' C to 12,596' ,607' Product y day bl. day	Prod. Dil String ling Form I hereb above i my kno	Int. Dia natio	12,1 12,0 5 1, n (s	560 to 5071 /2# (BEFO)-7-55 36 - 94 - that t	Petrole (Comp.	AF	TEF-18-158.70	12,5961 55 6
The Dia 2 3/8" The Depth Perf Interval (s) 12,560' Open Hole Interval 12,596'-12, RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Water Production, Mcf per day Water Production, bbls. per Gas Oil Ratio, cu. ft. per bl Gas Well Potential, Mcf per Witnessed by A.J. Treep OIL CONSERVATION CO	12,599' C to 12,596' ,607' Product y day bl. day	Prod. Dil String ing Form I hereb above i my kno	Int. Dia natio	12, 12, 12, 15 1,	560 to 5071 /2# (BEFO)-7-55 36 - 94 - that t	Petrole (Comp.	AF	TEF-18-158.70	12,596: 55 6