Form C-103

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

January 22, 1950 — Date
Monument, New Mexico — Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Amerada Petroleum Corporation (Company or Operator) S. B. Rose (Lease) Well No. 1 in the SE/4 NW/4 of Sec. 35, T. 16-S, R. 38-E, N. M. P. M., Knowles Field, Lea County.

The dates of this work were as follows: January 18, 1950

Notice of intention to do the work was ~~[illegible]~~ submitted on Form C-102 on January 17, 1950 and approval of the proposed plan was ~~[illegible]~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Acidized with 4000 gallons of Dowell Acid (2000 gallons 20% L.T. and 2000 gallons of 15% L.T. acid), casing perforations from 12560' to 12596' with Guiberson KV-30 Packer set at 12419', tubing set at 12599', tubing perforations from 12596' to 12599'. Started acid in hole at 8:30 A.M. Spotted acid at 9:30 A.M. Job completed W/49 barrels of oil flush at 10:12 A.M. Minimum tubing pressure 1100#, maximum tubing pressure 1800# to 1200#, average injection rate 1.6 barrels per minute. Immediately after treatment flowed well 20 hours through an open choke & recovered 255.31 barrels fluid, average of 1.2% BS & 15.6% Water. On a 24 hour test ending 1-22-50 the well flowed 244.83 barrels oil, 7.05 bbls. water through a 25/64" choke. Gas volume 43,010 cu ft per day, GOR 196.

Witnessed by C. E. Nichols (Name) Amerada Petroleum Corporation (Company) Farm Boss (Title)

Subscribed and sworn before me this 17 day of Mar. 19 50

[signature] Notary Public

My commission expires 10/24/53

I hereby swear or affirm that the information given above is true and correct.

Name [signature]

Position Assistant District Superintendent

Representing Amerada Petroleum Corporation (Company or Operator)

Address Drawer D, Monument, New Mexico

Remarks:

[signature] Name

Title