

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation - Drawer "D" - Monument, N.M.  
(Address)LEASE W. W. Hamilton WELL NO. 1 UNIT K S 35 T 16S R 38-E  
DATE WORK PERFORMED 2/59 POOL KnowlesThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled rods, pump and 2-7/8" OD tubing. Reran tubing, packer and hold-down and acidized 5-1/2" casing perf. from 12454' to 12485' with 3,000 gals of Dowell X-100 retarded jell acid, Max TP-5500#, Min TP-3600#, average inj. rate - 4.6 BPM. Swabbed oil and acid water load. Pulled tubing, packer and hold-down. Reran 2-7/8" OD tubing, sub-surface pump and sucker rods and resumed producing.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3694' TD 12656' PBD 12508' Prod. Int. - Compl Date 5-4-49  
Tbng. Dia 2-7/8" Tbng Depth 6068' Oil String Dia 5-1/2" Oil String Depth 12518'  
Perf Interval (s) 12454' to 12485'  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) Devonian

## RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>1-29-59</u>	<u>3-10-59</u>
Oil Production, bbls. per day	<u>55</u>	<u>99</u>
Gas Production, Mcf per day	<u>-(TSTM)</u>	<u>TSTM</u>
Water Production, bbls. per day	<u>97</u>	<u>332</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>-</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by <u>C. L. Thurman</u>	<u>Amerada</u>	<u>(Company)</u>

## OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_Name [Signature]  
Position Asst. Dist. Supt.  
Company Amerada Petr. Corp.