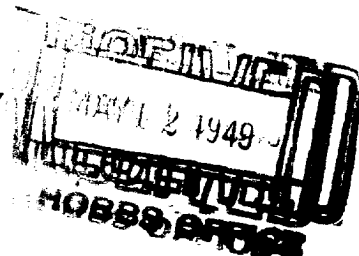


## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

May 6, 1949

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

Amerada Petroleum Corporation W.W. Hamilton Well No. 1 in the \_\_\_\_\_

Company or Operator

Lease

N.E. SW $\frac{1}{4}$  of Sec. 35, T. 16S, R. 38E, N. M. P. M.,

Wildcat Field, Lea County.

The dates of this work were as follows: May 4th & 5th, 1949

Notice of intention to do the work was (~~received~~) submitted on Form C-102 on May 4, 1949

and approval of the proposed plan was (~~received~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

12600' Plugged Back Depth, Line. Spotted 4 bbls. mud on bottom & 2000 Gals. Dowell 15% Low Tension acid from bottom to 12518'. Packer set at 12397' w/Perforations from 12580' to 12583', With Tbg. set at 12583'. Dowell tested Packer was O.K. Started acid in formation at 12:35 A.M. Displaced acid with 49 bbls. oil flush. Average injection rate  $\frac{3}{4}$  bbls. per min. Formation broke with 1000# dropped back to 650#, treatment complete at 1:35 P.M. 5-4-49. Max. T.P. 1500# Min. T.P. 650#. Well kicked off and turned to tanks at 2:00 P.M. Made 935.31 bbls. fluid in 24 hrs. on  $\frac{1}{2}$ " choke,  $\frac{4}{10}$ % B.S. Gravity 46.9 corrected. Gas Volume 168,714 cu. ft. per day. G.O.R. 180 Well Completed.

Witnessed by C.E. Nichols Amerada Petroleum Corporation Firm Boss  
Name Company Title

Subscribed and sworn before me this \_\_\_\_\_

6th day of May 19 49

Will Hailer Taylor  
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Dr. J. J. J.

Position Asst. Dist. Supt.

Representing Amerada Petroleum Corporation  
Company or Operator

My commission expires MY COMMISSION EXPIRES JAN 25, 1950 Address Drawer D, Monument, New Mexico

Remarks:

APPROVED

Date MAY 12 1949

Ray Yarbrough  
Name  
Title