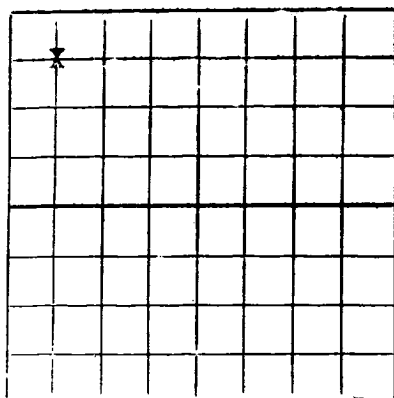


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

TEXACO Inc.
(Company or Operator)R. J. Byers
(Lease)

Well No. 1, in NW 1/4 of NW 1/4, of Sec. 29, T. 16-S, R. 39-E, NMPM.

Wildcat Pool, Lea County.

Well is 660 feet from West line and 660 feet from North line

of Section 29. If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced August 4, 1960. Drilling was Completed September 9, 1960

Name of Drilling Contractor Cactus Drilling Company

Address P. O. Box 32, Midland, Texas

Elevation above sea level at Top of Tubing Head 3682' (D.F.) The information given is to be kept confidential until February, 1961

OIL SANDS OR ZONES

No. 1, from 6416' to 6422' No. 4, from (See attached sheet) to

No. 2, from 6424' to 6430' No. 5, from to

No. 3, from to No. 6, from to

Drilled with rotary tools and no water sands tested.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48:00	New	455'	Howco	None	None	Surface
9-5/8"	36:00	New	4929'	Howco	None	None	Production
5-1/2"	17:00	New	8371'	Howco	None	See Above	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	468'	450	Howco		
12-1/4"	9-5/8"	4942'	1700	Howco		
6-3/4"	5-1/2"	8382	800	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See attached sheet.

Result of Production Stimulation. On 24 Hr. PT. well pumped 44 BW and 66 BW ending 7:00 A.M. November 4, 1960. Gravity - 25.6, GOR - TSTM, Top of Pay - 6416', Btm of Pay - 6422'. NMOC date

September 9, 1960, TEXACO Inc. date - November 4, 1960 Depth Cleaned Out 8382'

FBTD - 6445'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 8382 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 4, 1960
OIL WELL: The production during the first 24 hours was 110 barrels of liquid of which 40 % was oil; % was emulsion; 60 % water; and % was sediment. A.P.I. Gravity 25.6
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2097'	T. Devonian	T. Ojo Alamo
T. Salt 2155'	T. Silurian	T. Kirtland-Fruitland
B. Salt 2958'	T. Montoya	T. Farmington
T. Yates 3136'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4915'	T. Granite	T. Dakota
T. Glorieta 6238'	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs 7682'	T.	T.
T. Abo 8300'	T.	T.
T. Abo Reef 8327'	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	367	367	Caliche	DEVIATION RECORD			
367	2178	1811	Red Bed	Depth		Degrees Off	
2178	2268	90	Anhy	170'		1/2	
2268	3093	825	Anhy & Salt	935'		1/2	
3093	4535	1442	Anhy & Gyp	1460'		1/2	
4535	4779	244	Anhy, Gyp, & Lime	2027'		3/4	
4779	4870	91	Lime	2215'		1-1/4	
4870	4943	73	Lime & Sand	2600'		1	
4943	6239	1296	Lime	3250'		3/4	
6239	6380	141	Lime & Sand	3650'		1/2	
6380	7235	855	Lime	4168'		2	
7235	7598	363	Lime & Sand	4320'		3	
7598	8382	784	Lime	4630'		2	
Total Depth	8382			4970'		2-1/2	
PSTD	6445			5370'		3-1/4	
All measurements from rotary table or 11' above ground level.				5876'		4	
Estimate	7197		1 - BEM Drilling Co.	6207'		3-1/2	
4 - MOCO			1 - J. Ray McDermott	6629'		3-1/2	
1 - Division			1 - Pan American	6850'		3-1/2	
1 - File			1 - Gordon M. Cone	7235'		3	
1 - Shell			1 - O.F. Featherstone	7491'		2-3/4	
1 - J.I. O'Neill, Jr.			1 - Union Oil of Calif.	7728'		2-1/2	
				8250'		2	
				8382'		2	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 6, 1960
(Date)

Company or Operator TEXACO Inc. Address P.O. Box 352, Midland, Texas
Name Assistant District Superintendent