TEXACO Inc.

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106) Name of Company 56 TEXACO Inc. P.O. Box 352. Midland. Texas Well No. Unit Letter | Section | Township Range R. J. Byers 16-5 n 29 39**-**E Date Work Performed September 13, County Pool 1960 Wildcat THIS IS A REPORT OF: (Check appropriate block) Casing Test and Cement Job Other (Explain): Beginning Drilling Operations Remedial Work Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. TD - 8382 9-5/8" O.D. Casing set at 4942" Ran 8371' of 5-1/2" O.D. Casing, 17:00 lb, J-55, 8-R, and cemented at 8382' with DV tool set at 6633', 1st stage with 300 ax Regular 4% Gel, 2nd stage with 500 ax 4% Gel Incor, plug at 66201. Job complete 11:30 P.M. September 11, 1960. Tested 5-1/2" O.D. Casing for 30 minutes with 1500 PSI from 3:00 to 3:30 P.M. September 13, 1960. Tested O.K. Drilled cement plug and re-tested for 30 minutes with 1500 PSI from 5:30 to 6:00 P.M. September 13, 1960. Tested O.K. Job complete 6:00 P.M. September 13, 1960. Position Witnessed by Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PRTH Producing Interval Completion Date D F Elev. Oil String Diameter Oil String Depth Tubing Diameter Tubing Depth Perforated Interval(s) Open Hole Interval Producing Fermation(s) RESULTS OF WORKOVER Water Production GOR Gas Well Potential Oil Production Gas Production Date of Test MCFPD MCFPD BPD Cubic feet/Bbl Test Before Workover After Workover I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Name Barrer Jaker Assistant District Superintendent Date Company