FORM C-103 NEW MEXICO DIL CONSERVATION COMMISSION (Rev 3-55) MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106) Name TEXAGONING. Addres 0. Box 352, Midland, Texas 9 4 5 Range 39-E Section Well No. Unit hetter Rasel Byers Pool Wildcat Coursea DANGUET PLGgrold60 THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Other (Explain): Casing Test and Cement Job Remedial Work Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. 13-3/8" OD casing set at 468' Ran 4929' of 9-5/8" OD casing 36:00 lbs, J-55, &R and cemented at 4942' with 1500 sx lite wate & 200 sx reg neat. Cement did not circulate. Plug at 4901. Job complete 4:00 PM August 17, 1960. Tested 9-5/8" casing with 1500 psi for 30 minutes from 1:00 to 1:30 PM August 19, 1960. Tested O.K. Drilled cement plug and re-tested for 30 minutes with 1500 psi from 3:30 to 4:00 P.M., August 19, 1960. Tested O.K. Job complete 4:00 PM, August 19, 1960. Position Company Witnessed by FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PBTD Completion Date DF Elev. TD Producing Interval Oil String Diameter Oil String Depth Tubing Depth Tubing Diameter Perforated Interval(s) Producing Formation(s) Open Hole Interval RESULTS OF WORKOVER Gas Well Potential Oil Production Gas Production Water Production Date of Test Cubic feet/Bbl MCFPD MCFPD BPD Before Workover Afrer Workover I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION

Name

Company

Assistant District Superintendent

TEXACO Inc.

Approved

Date