NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Date of Test Before Workover After Workover Oil Production BPD Gas Production MCFPD Water Production BPD Gas Well Potential MCFPD After Workover			(Submit to appropri	ate District Off	ice as	per Coi	nmission R	lule 11	106)		_	
Lease Phillips State "." Vell No. Dair Letter Section Township Sage 32 E	Name of Co	The Eas		P. O. Box 2352 Odessa, lexas								
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Beginning Drilling Operations	Date Work P 2-3-59	erformed	Lea, New Mexico									
Detailed account of work done, nature and quantity of materials used, and results obtained. On February 3, 1959, the above well was plugged and abandoned. Uement plugs were set through 3½" drill pipe by the displacement method as follows: 3600' -3535' w/20 sx; 2745'-2860' w/20 sx; 2493'-2428' w/20 sx; 1201'-1038' w/50 sx; 3525-17' w/20 sx 10'-surface w/10 sx. Drilling mud with gravity of 10.8 #/gallon was employed in plug ing operations. Surface casing (350,25' of 85/6"), 24#, J-55.) was left in hole, Fits have been filled, location leveled and cleared. Operations completed on March 14, 1959. Witnessed by Position TD PBTD Producing Interval Company The Eastland Erilling Company Office of the castland of the												
Detailed account of work done, nature and quantity of materials used, and results obtained. On rebruary 3, 1959, the above well was plugged and abandoned. Cement plugs were set through 3\frac{1}{2}" drill pipe by the displacement method as follows: 3600' -3555' w/20 sx; 2745'-2680' w/20 sx; 2493'-2428' w/20 sx; 1201'-1038' w/50 sx; 382-317' w/20 sx 10'-surface w/10 sx. Drilling mud with gravity of 10.8 #/gallon was employed in plug ing operations. Surface casing (350.25' of 8 5/4", 24\frac{1}{2}, 24\frac{1}{2}, 24\frac{1}{2}, 25\frac{1}{2}. \] was left in hole. Pits have been filled, location leveled and cleared. Operations completed on March 14, 1959. Witnessed by Position Company The Eastland Lrilling Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PETOLOGICAL PRODUCTION OF PRODUCTION OF STREET ONLY ORIGINAL WELL DATA Producing Interval Completion Date Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Date of BPD Children MCFPD String Production MCFPD Children Strue and complete to the best of my knowledge. After Workover Oil CONSERVATION COMMISSION Name Production Supt	Beginning Drilling Operations Casing Test and Cement Job Other (Explain):											
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