



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

1959 FEB 17 PM 2:59
WELL RECORD 59

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Eastland Drilling Co.

(Company or Operator)

Phillips State "A"

(Lease)

Well No. 1, in SE 1/4 of NE 1/4, of Sec. 4, T. 15 S, R. 32 E, NMPM.

Wildecut

Pool,

Lea

County.

Well is 660 feet from East line and 2228.8 feet from North line

of Section 4. If State Land the Oil and Gas Lease No. is B 9642-2

Drilling Commenced 1/18, 1959. Drilling was Completed 2/2, 1959

Name of Drilling Contractor Shelro Drilling Company

Address Lovington, New Mexico

Elevation above sea level at Top of Tubing Head 4318.2. The information given is to be kept confidential until

not required, 19

OIL SANDS OR ZONES

No. 1, from none - dry hole to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	new	350.25	Howco	none	none	surface casg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	350.25	225 reg 2%	pump & plug	10.8	35 sz
7 7/8"	none		140 reg	displacement	10.8	115 sz

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 3600 feet, and from feet to feet.
Cable tools were used from none feet to feet, and from feet to feet.

PRODUCTION

Put to Producing. dry hole, 19.
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1495		T. Devonian		T. Ojo Alamo
T. Salt	1628		T. Silurian		T. Kirtland-Fruitland
B. Salt	2358		T. Montoya		T. Farmington
T. Yates	2520		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2670		T. McKee		T. Menefee
T. Queen	3295		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	110	110	rock, caliche, lime				
110	315	205	sand, lime, shale				
315	380	65	red bed				
380	400	20	sand, gravel, shale				
400	430	30	hard lime				
430	1495	1063	red bed, lime, sand, gyp				
1495	1595	102	Rustler - anhydrite				
1595	1628	33	red bed				
1628	2350	722	salt, anhy., sand				
2350	2520	170	red bed, anhy. salt				
2520	2590	70	sand, dolo, anhy.				
2590	3295	705	shale, anhy. sand, salt				
3295	3600	305	red sand, shale, dolo, anhy. salt				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator The Eastland Drilling Co. Address Box 2352 - Odessa, Texas
Name George L. Shale Position or Title Engineer
2/13/59 (Date)