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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9680	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Chem State
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760		9. Well No. 1
4. Location of Well UNIT LETTER A 785 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 15S RANGE 32E NMPM.		10. Field and Pool, or Wildcat Tulk (Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.) 4300' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well originally drilled to 9965', later PB to 9791', old perfs 9704-9791'. MI and RU well units WS rig. Pld rods and tbg, WIH w/4-3/4" bit. Drilled cmt and retainer from 9791-9804', cmt 9804-9872'. Circ and cond. hole. COOH. On 9-17-69, McCullough ran GR - collar log from 9400-9866'. Perforated casing in Wolfcamp zone 9798-9806', 9815-19', 9826-33', 9845-49', 9857-65', w/2-3/8" jet shots/ft., total 31 feet, 62 holes. On 9-19-69, Dowell treated perfs 9704-9865' w/20,000 gals 3% acid 15000 gals 24% acid, w/100 ball sealers in 50 gals. 10-26 NE acid and 100 gals. A-160 inhibitor. Flshd w/240 bbls 9# brine. AIR 24 BPM. Max press 3500#, avg treating press 3300#, final press 3500#. Inst SDP 1200#, vac in 2 minutes. Set Baker "D" pkr at 9630', tbg w/4" x 2" x 1-3/4" Kobe pump at 9525'. On 10-19-69, pumped 24 hrs, 254 BO, 208 BW, gty 40.4, GOR 1710/1, with pump strokes at 48 PM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Associate Reservoir Engineer DATE 10-20-69

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: