## NEW M. ACO OIL CONSERVATION COMMISS IN NOTICE OF INTENTION TO DRILL

If changes, the sender			See Rules 101 an	d 1104.		4.1400	
Domaci,	in the propose Submit this no	d plan are considere ptice in traplicate. On	ed advisable, a copy ne copy will be retu	of this notice sho	wing such changes w	vill be returned to	
	***************************************	Monu	ment, New Mexi	.co	February 29,	1952	
Notice l	hereby is given i	hat it is our intentio	in to common a the d			Date	
Amonodo	P-4 1	a	on to commence the d	rilling of a well to	be known as		
	Compa	Lorporation any of Operator	State Tulk "A	Mwell	No. 1	in C/NE/4, N	
of Sec5	т 15.	-S , R <b>32-K</b>	, N. M., P. M., Tul	k Bool	Tea		
<b>1</b> 2	32-E	The well is	7 <b>82 '</b> f	eet from (N.)	line and 1980	fect from	
		(W.) Ii	ne of the above secti	on.			
	71 -	(Give lo	cation from section 1	ines. Cross out wr	ong directions.)		
	<del>- - - - -</del>	If state land	the oil and gas lease	is No	Assignment No.		
Seb	<del>                                     </del>	If patented 1	land the owner is				
	╂	Address					
	<del></del>	If governmen	nt land the permittee	is		·····,	
		The legge is	Amanada Data	-1			
AREA 640 ACRES			P.O. Box 2016	da Petroleum Corporation Box 2040, Tulsa, Oklahoma			
LOCATE WE	LL CORRECTLY	We propose t	o drill well with drill	ng carinnant f	TR NO BR		
••••	***************************************		Rotary Tools	all the way	ollows:		
he status of	a bond for this	well in conformance	with Rule 101 of the	General Rules on	d Regulations of the		
ollows:			Blanket -	General Itules an	a Regulations of the	Commission is as	
7e propose t	to use the follow	ing strings of casing	g and to land or cem	ent them as indica	ited:		
	Size of	Weight Per Foot	New or		Landed or	Sacks	
Size of Hole			Second Hand	Depth	Cemented	Cement	
Hole	Casing						
Hole	13-3/8	36#	New	3751	Cemented	300	
7-1/2	13-3/8 8-5/8	32#	New	4200	Cemented	1500	
7-1/2	13-3/8	I		1 1 . 1			
Hole 7-1/2 1 7-7/8	13-3/8 8-5/8 5-1/2	32# 17#	New New	4200 10000	Coment ed	1500 600	
Hole 7-1/2 1 7-7/8 changes in	13-3/8 8-5/8 5-1/2	32# 17#	New New we will notify you be	4200 10000	Coment ed	1500 600	
Hole 7-1/2 1 7-7/8 changes in est productive	13-3/8 8-5/8 5-1/2 the above plant we oil or gas sand	32# 17#	New New	4200 10000	Coment ed Coment ed	1500 600	
Hole 7-1/2 1 7-7/8 changes in	13-3/8 8-5/8 5-1/2 the above plant we oil or gas sand	32# 17#	New New we will notify you be	10000	Coment ed Coment ed	1500 600	
Hole 7-1/2 1 7-7/8 changes in	13-3/8 8-5/8 5-1/2 the above plant we oil or gas sand	32# 17#	New New we will notify you be	10000	Coment ed Coment ed	1500 600	
Hole 7-1/2 1 7-7/8 changes in st productive	13-3/8 8-5/8 5-1/2 the above plant we oil or gas sand	32# 17#	New New we will notify you be	10000	Coment ed Coment ed	1500 600	
Hole 7-1/2 1 7-7/8 changes in st productive	13-3/8 8-5/8 5-1/2 the above plant we oil or gas sand	32# 17#	New New we will notify you be	10000	Coment ed Coment ed	1500 600	
Hole 7-1/2 1 7-7/8 changes in st productive diditional info	13-3/8 8-5/8 5-1/2  the above plant we oil or gas sand formation:	32# 17# s become advisable v d should occur at a d	New New New we will notify you be epth of about	10000	Coment ed Coment ed	1500 600	
Hole 7-1/2 1 7-7/8 changes in st productive dditional inf	13-3/8 8-5/8 5-1/2  the above planter oil or gas sand formation:	32# 17#	New New New we will notify you be epth of about	10000	Coment ed Coment ed	1500 600	
Hole 7-1/2 1 7-7/8 changes in st productive ditional info	13-3/8 8-5/8 5-1/2  the above planter oil or gas sand formation:	32# 17# s become advisable v d should occur at a d	New New New We will notify you be epth of about	4200 10000 fore cementing or 250 feet	Comented Coment ed	1500 600	
Hole 7-1/2 1 7-7/8 changes in st productive ditional inf	13-3/8 8-5/8 5-1/2  the above planter oil or gas sand formation:	32# 17# s become advisable v d should occur at a d	New New New We will notify you be epth of about	fore cementing or feet	Coment ed Coment ed	1500 600	
Hole 7-1/2 1 7-7/8 changes in st productive ditional information of the proved	13-3/8 8-5/8 5-1/2  the above planter oil or gas sand formation:	32# 17# s become advisable v d should occur at a d	New	10000 fore cementing or feet	landing casing. We e	1500 600	
Hole 7-1/2 1 7-7/8 changes in st productive ditional inf	13-3/8 8-5/8 5-1/2  the above planter oil or gas sand formation:	32# 17# s become advisable v d should occur at a d	New	10000 fore cementing or feet	Coment ed Coment ed landing casing. We e	1500 600	
Hole 7-1/2 1 7-7/8 changes in st productive ditional information of the proved and the proved are except as in the proved are	13-3/8 8-5/8 5-1/2  the above plant of gas sand formation:	32# 17# s become advisable v d should occur at a d	New	10000 fore cementing or feet	comented Comented Comented Landing casing. We e	1500 600	
Hole 7-1/2 1 7-7/8 changes in st productive ditional information of the proved and the proved are except as in the proved are	13-3/8 8-5/8 5-1/2  the above plant of gas sand formation:	32# 17# s become advisable vid should occur at a d	New	fore cementing or 150 feet  erada Petrol  Assistant D	comented Comented Comented Landing casing. We e	1500 600 stimate that the	