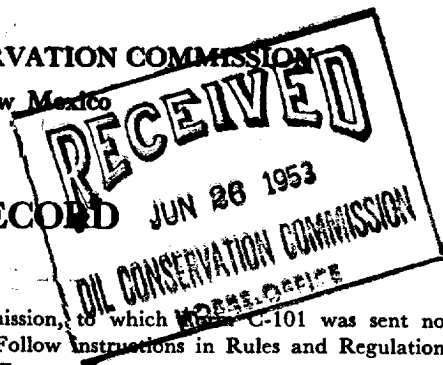


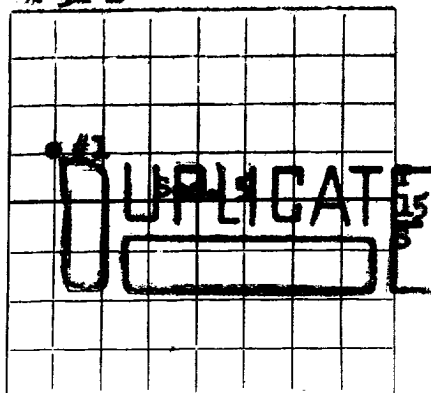
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which ~~W-101~~ C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation

(Company or Operator)

State Tulk "B"

(Lease)

Well No. 1, in SW/1/4 of NW/1/4 of Sec. 5, T. 15S, R. 32-E, NMPM.

Tulk-Wolfcamp

Pool,

Lea

County.

Well is 2222.9' feet from North line and 660' feet from West lineof Section 5. If State Land the Oil and Gas Lease No. is B-10844Drilling Commenced 4-20-53, 19... Drilling was Completed 6-4-53, 19...Name of Drilling Contractor McVay & Stafford Drilling Co.Address 1110 Philtower, Tulsa, OklahomaElevation above sea level at Top of Tubing Head 4317' The information given is to be kept confidential untilNot Confidential, 19...

OIL SANDS OR ZONES

No. 1, from 9702' to 9703' No. 4, from ... to ...No. 2, from 9710' to 9727' No. 5, from ... to ...

No. 3, from ... to ... No. 6, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to ... feet.

No. 2, from ... to ... feet.

No. 3, from ... to ... feet.

No. 4, from ... to ... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	36	New	360'	Guide			
8-5/8"	32-21#	New	3906'	Guide			
5-1/2"	15.5-17#	New	9670'	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8	376'	300	Halliburton		
11"	8-5/8	3915'	1500	Halliburton		
7-7/8"	5-1/2	9690'	600	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized open hole from 9690' to 9730' w/ 500 gals. Dowell 15% LST Acid. Well flowed 146.05 bbls. oil, .23 bbls BS, 0 Water in 12 hours on 2 1/4" choke. TP-275#, GCR-1332, Gravity - 42.9 corrected.

Result of Production Stimulation...

Depth Cleaned Out...

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 9730' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 6-9-53, 19.
OIL WELL: The production during the first 24 hours was 292.56 barrels of liquid of which 99.84 % was
was oil; % was emulsion; % water; and .16 % was sediment. A.P.I.
Gravity 42.9 corrected
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1390'	T. Devonian	T. Ojo-Alamo
T. Salt	1487'	T. Silurian	T. Kirtland-Fruitland
B. Salt	2235'	T. Montoya	T. Farmington
T. Yates	2399'	T. Simpson	T. Pictured Cliffs
T. Artesia Artesia Rd. Sl	3114'	T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres	3883'	T. Granite	T. Dakota
T. Glorieta	5450'	T.	T. Morrison
T. Clearfork Clearfork	6128'	T.	T. Penn.
T. Tubbs	6747'	T.	T.
T. Abo	7500'	T.	T.
T. Penn	9010'	T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar				
6	1400	1394	Sand & Shale				
1400	1450	50	Anhydrite, Sand and Shale				
1450	1500	50	Dolomite, Anhydrite and Shale				
1500	2400	900	Salt, Anhydrite and Shale				
2400	2640	240	Sand, Anhydrite and Shale				
2640	3913	1273	Salt, Shale, Sand and Anhydrite				
3913	5260	1347	Dolomite				
5260	5480	220	Dolomite and Lime				
5480	5830	350	Sand, Dolomite and Shale				
5830	7550	1720	Dolomite with Anhydrite Stringers				
7550	8220	670	Shale, Anhydrite and Dolomite				
8220	8880	660	Dolomite and Anhydrite				
8880	9730	850	Lime, Chert & Shale				
	9730		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 22, 1953 (Date)
Company or Operator Amarada Petroleum Corporation Address Box 636 - Lovington, New Mexico
Name Irvin H. Wiseman Position or Title Foreman