. مو

- D.S.T. #1 From 9275' to 9425' 4 hour test Opened tool w/ fair blow of air. Decreased to faint blow. No gas or fluid to surface. Recovered: 85' oil & gas cut drilling mud est 1% cut, 85' oil & gas cut drilling mud est. 5% cut. No water or free cil.
- D.S.T. #2 From 9600' 9730' 4 hour & 20 minute test Opened tool w/ strong blow air. Gas to surface in 4-1/2 mins., mud in 15 mins., oil in 17 mins. Turned to tank & in 4 hours well flowed total 157.82 bbls cil, .15 bbls ES, O-Water. Gas Vol. at end of test 1,025,110 cu.ft. per day. Gty. 43.7 corrected. Reversed cut 19.32 bbls cil. Recovered below T.C. Valve - 30' free cil, no water.

A set of the set of

Lovington, New Mexico June 17, 1953

> Subject: Forms C-104, C-110 State Tulk "B" Well #1

₹.

Mr. A. L. Porter Oil Conservation Commission Box 2045 Hobbs, New Mexico

Dear Sir:

On forms C-104 and C-110 recently submitted to you for the State Tulk "B" Well #1, we ask that you please change the pool name from "Saunders" to "Tulk-Wolfcamp".

Also on form C-104, please change the producing formation from "Pennsylvanian" to "Wolfcamp".

The records in this office have been changed accordingly.

Yours very truly,

and

and the second second

.





.