

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company, Box 1270, Midland, Texas  
(Address)

State of New Mexico  
LEASE "BK" NCT-1 WELL NO. 1 UNIT L S 5 T15-S R 32-E  
DATE WORK PERFORMED See below POOL Tulk Wolfcamp

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☒ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.  
Total Depth: 9784 FB 9756  
5 1/2" csg set @ 9760'

Well plugged and abandoned as follows:

1. 150 Sx cmt 9200' to 9744'.
2. Shot 5 1/2" csg @ 5400' and pulled 5240' of csg.
3. 30 Sx cmt 5100-5250 (Top of 5 1/2" csg); 30 Sx cmt, 3900-4000 (bottom of 8 5/8" csg.)
4. 15 Sx cmt in surface.
5. Cleaned and levelled location and installed marker.  
P&A 10-17-57.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name *Ben Koglund*  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *W. J. ...*  
Position Asst. Dist. Supt.  
Company The Texas Company