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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
92536

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
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2. Name of Operator	8. Farm or Lease Name
M & W OF LOVINGTON, INC.	New Mexico "AS" Stat

3. Address of Operator	9. Well No.
Box 922, LOVINGTON, NM 88260	1 2

4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>D</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>15S</u> RANGE <u>32E</u> NMPM.	Tulk Wolfcamp

11. Elevation (Show whether DF, RT, GR, etc.)	12. County
4335' DF	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Revised Report

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set cast iron bridge plug @ 9500'
2. Spot 5 sks cement on top of CIBP
3. Tag top of cement @ 9431'
4. Test for csg. leak bleed from 2000# to 1600# 5 min.
5. Isolated leak @ 7372' to 7404'
6. Perf 4 holes @ 7410'
7. Pressure to 2500# Held
8. Swab well down, possible fluid entry of 3 bbls. per day
9. Perf 9268' to 9274' 2 jet shots per ft.
10. Acidize zone with 3000gal 20% NeFe Hcl acid w/24 balls
11. Run production equipment & return well to pump.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE President DATE 5/20/87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

REVISIONS OF APPROVAL, IF ANY:

MAY 27 1987

RECEIVED
MAY 26 1987
OCC
HOBBS OFFICE