

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-9765

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name N.M. 'AS' St. NCT-
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West South LINE, SECTION 5 TOWNSHIP 15-S RANGE 32-E HMPM.	10. Field and Pool, or Wildcat Tulk Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4323' (GR)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER **Addl. Perfs. in Wolfcamp** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull rods & pump. Install BOP. Pull tubing.
2. Clean out to 9729'.
3. Perforate 5½" Csg. w/2-JSPF @ 9046', 50', 85', 87', 89', 91', 95', 9124', 26', 28', 30', 9229', 31', 38', 51', 68', 70', 72', 9300', 03', 05', 15', 90' & 9402'.
4. Set RBP @ TD 9745' & pkr. @ 9600'. Acidize perfs 9705'-9729' w/1000 gals. 15% gelled Acid. Flush w/50 Bbls. 2% KCI Water. Pull pkr. & RBP.
5. Set RBP @ 9450' & pkr. @ 9350'. Acidize perfs. 9390'-9402' w/500 gals. 15% NE-FE Acid.
6. Reset RBP @ 9350' & pkr. @ 9180'. Acidize perfs. 9229'-9315' w/2000 gals. 15% NEFE Acid & 28 Ball Sealers. Flush w/50 Bbls. 2% KCL Water.
7. Reset RBP @ 9180' & pkr @ 9000'. Acidize perfs. 9046'-9130' w/2000 gals. 15% NEFE Acid & 28 Ball Sealers. Flush w/50 Bbls. 2% KCL Water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Asst. Dist. Mgr. DATE 7-21-82

ORIGINAL SIGNED BY

APPROVED BY JOHN T. ECKON
SPECIAL AGENT IN CHARGE

TITLE

DATE

JUL 21 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUL 21 1982
OFFICE
HOBBS OFFICE