Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

1000 Rio Brazos Rd., Aztec, NM 8741	HEUUESII	OR ALLOW ANSPORT	VABLE OIL AI	E AND ND NA	AUTHORI TURAL G	ZATION AS				
Operator	ator					Well API No.				
Marbob Energy Corp	oration					<u> </u>				
Address P. O. Drawer 217,	Artesia, NM 8	8210								
Reason(s) for Filing (Check proper box	() ()	n Transporter of:	Ĺ		er (Please expl ange of (effecti	ve 8/1/	'89	
New Well		Dry Gas		CIR	ange or .	peracer	0220032	., ,		
Recompletion Change in Operator	Casinghead Gas	Condensate [
f change of operator give name	Conoco, Inc.,	P. O. Box	460.	Hobb	s. NM 8	8240				
and 20thers or previous epitimist					_					
I. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Includi						X Lease Lease No.			
Grace Mitchell "B"	6	6 Maljamar Grbg SA				Afterex Federal ox Keo			?9406 (B)	
Location	4000		Sout	-h	. 198	O Ea	er Emm The l	East	Line	
Unit Letter	:1980	_ Feet From The	3000	· LID	e 2nd	ге				
Section 5 Town	ship 17S	Range	32E	, N	мрм,		Lea		County	
II. DESIGNATION OF TRA	NICDADTED AF (II. AND NA	TURA	L GAS						
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil	or Conde	nsale	Ad	Idress (Giv	ve address 10 w	hich approved	copy of this f	orm is to be s	(בוז)	
WIW					Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas WIW					ie address to w		Lopy of 1122 years 2 12 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
If well produces oil or liquids,	Unit Sec.	Twp.	Rge. Is	gas actuall	y connected?	When	?			
ive location of tanks.			ningling :	order num	her					
this production is commingled with the V. COMPLETION DATA	at from any other lease of	pool, give comm	mugnug	Older ham						
	Oil Wel	Gas We	1 1	lew Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completic	letion - (X)			Total Depth			P.B.T.D.			
Date Spudded	Date Compt. Keady	Date Compl. Ready to Prod.								
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
							Depth Casin	g Shoe		
Perforations										
	TUBING, CASING AND						SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET						
V. TEST DATA AND REQU	ECT FOR ALLOW	ABLE								
V. TEST DATA AND REQU OIL WELL (Test must be after	EST FOR ALLOW er recovery of total volume	of load oil and	must be a	equal to or	exceed top all	onable for thi	s depth or be	for full 24 ho	:ws.)	
Date First New Oil Run To Tank	New Oil Run To Tank Date of Test				eth∞d (Flow, p	wnp, gas 141, t	/			
	Tubing Pressure			sing Press	urc		Choke Size			
Length of Test	Tuoting Treasure	Tubing Tresser					Gas- MCF			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.					
GAS WELL				Bbls. Condensate/MMCF			Gravity of Condensate			
Actual Prod. Test - MCF/D					72		Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Snut-in)			Casing Pressure (Shut-in)			Clore Size			
	TO A TITE OF COM	DITANCE				10551	4 TION	D1/101	\sim 84	
VI. OPERATOR CERTIFY I hepopy certify that the rules and re	mulations of the Oil Conse	rvation		(OIL COI)IN	
nullaba have been complied with a	ng that the information fr	ven above		D=4-	Annraus	au	6-31	385		
is rue and complete to the best of my knowledge and belief.				ORIGINAL SIGNED BY JERRY SEXTON						
Thonda Nellon				BY DISTRICT I SUPERVISOR						
Signature	Production	Clerk		□ y			_			
Rhonda Nelson Printed Name		Title	-	Title	! <u></u>					
7/31/89		48-3303 lephone No.	-							
Date					and the second second	(m. Section and Market Edition	and the control of the same of	WIN WARRY STATE	Sales and the sales of the sales	

December 2 and a state of the content of the state of the

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.