

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions
reverse side)

Initial and Fee
Budget Bureau No. 1004-11
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029405B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

William Mitchell B

9. WELL NO.

#4

10. FIELD AND POOL, OR WILDCAT

Maljamar G-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 18, T17S, R32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☐ OTHER Injection

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2080' FNL & 660' FEL

14. PERMIT NO.

30-025-08021

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4014 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU and kill well w/10 ppg mud if necessary ND wellhead. NU BOP. POOH w/ 2-3/8" plastic lined injection tubing.
2. Abandon perms from 3729-4009'. RIH w/CIBP on tbg. Set CIBP @ 3654'. Spot 25 sx of cement from 3654-3413'. PU and circulate hole w/10 ppg mud.
3. Perforate production string. RIH w/4" perforating gun and wireline. Perf w/4 JSPF @ 260' w/0.4" EHD. POOH w/perforating equipment.
4. Cement casing annulus and production casing from 0-260'. RIH w/1 jt. 2-3/8" tbg. Establish an injection rate through perms and circulate up annulus w/10 ppg mud. If an injection rate cannot be established, then contact engineer. Pump 97 sx Class "C" cement. Do not displace.
5. Erect a permanent steel P&A marker over the wellbore.

18. I hereby certify that the foregoing is true and correct

SIGNED

W.W. Baker

TITLE

Administrative Supervisor

DATE June 20, 1989

(This space for Federal or State office use)

APPROVED BY

Shannon Shaw

FOR:

CHIEF, BLM

DATE

6/27/89

CONDITIONS OF APPROVAL, IF ANY:

THIS IS APPROVED

BY DATE

*See Instructions on Reverse Side

RECEIVED

JUN 28 1989

CCD
HOBBS OFFICE

Mitchell "B" #4

WELL FILL 1550 FE
SPC 12, T-175; R-3

Cellar Filled
w/ CMT AND/OR SAND
TO CONTOUR

Proposed Wellbore Diagram

GL 4001'
KB 4014'

Mitchell "B" #4
H-12-T175-R32E

4"
4'

3' or @ BASE
Cellar which
is greater

2 5/8" 28# @ 210'

97 SX
CLASS 'C'
0-260'

4 JS PF @ 260'

TC - 225'
BS - 1918'

TOC @ 750' TS

3654' - 3413'

SET CIBP @ 3654 w/ 25 SX
CLASS 'C'
CMT

3729 - 3733

3753 - 3759

3768 - 3772

3799 - 3806

3947 - 3951

4004 - 4009

CIBP @ 4020'
w/ 4 SX CMT OUT

4094 - 4100

4110 - 4113

4124 - 4128 4 JS PF

4133 - 4139

4177 - 4185

5/8" 14# @ 1000'

4000'

4000'

5-11-57

RECEIVED

JUN 28 1989

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HOBBS OFFICE