

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions
reverse side)

Budget Bureau No. 100-1-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029405B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

William Mitchell B

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Maljamar G-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T17S, R32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 1980' FEL

14. PERMIT NO.

30-025-08022

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3994' KB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☒

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU and kill well w/10 ppg mud if necessary. POOH w/rods and pump. ND wellhead. NU BOP. POOH w/2-3/8" production tbg.
2. Abandon perfs from 3709-4128'. RIH w/CIBP on tbg. Set CIBP @ 3634'. Spot 25 sx Class "C" cement on CIBP from 3634-3393'. PU and circulate hole w/10 ppg mud. POOH.
3. Perforate production string. RIH w/4" perforating gun and wireline. Perf 4 JSPF @ 290' w/0.4" EHD. POOH w/perforating equipment.
4. Cement casing annulus and production casing from 0-290'. RIH w/1 jt. 2-3/8" tbg. Establish an injection rate through perfs and circulate up annulus w/10 ppg mud. If an injection rate cannot be established, then contact engineer. Pump 106 sx Class "C" Neat cement. Do not displace.
5. Erect a permanenet steel P&A marker over the wellbore.

18. I hereby certify that the foregoing is true and correct

SIGNED W.W. Baker

TITLE Administrative Supervisor

DATE June 20, 1989

(This space for Federal or State office use)

APPROVED BY Shammy Shaw

FOR: CHIEF, BUREAU OF LAND MANAGEMENT

DATE 6/21/89

*See Instructions on Reverse Side

Mitchell 'B' 1

500' FNL + 1330' FE
Sec 18, T-17S, R-32E

Proposed Wellbore Diagram

LF - 3981'
KB - 3994'

cellar Filled
w/CNT AND OR SAND
TO SURFACE CONTOUR

ABANDONMENT MARKER
"MITCHELL B No 1"
B-18-T17S-R32E"

3' or bottom
Cellar which
IS Lower

Top of SALT 900'
BTM of SALT 1910'

8 5/8", 28# @ 240'
w/100 sx (C)

Perf. 4 TSPF
@ 290' CIRC TO SURFACE
w/106sx CLASS 'C' CEN

Fill
10 PPG
mud

TOC @ 500' (TS) -

25sx CLASS 'C' w/28 C.C.C.
(3393' - 3634')

set CIBP @ 3634'

Fill
10 PPG
mud

Perfs @ 4 TSPF

3709-15', 31-35', 62-68'
3782-88'
3932-38'
4090-96'
4122-28'

14# @ 4241'
w/100sx

RECEIVED

JUN 28 1989

OCD
HOBBS OFFICE