

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction
reverse side)

Indian Bureau No. 1004-101
Expires August 31, 1968

5. LEASE DESIGNATION AND SERIAL NO.

LC-029405B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

William Mitchell B

9. WELL NO.

#12

10. FIELD AND POOL, OR WILDCAT

Maljamar G-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T17S, R32E

12. COUNTY OR PARISH

Lea

13. STATE
NM

1. OIL ☐ GAS ☐ OTHER ☒ Injection
WELL ☐ WELL ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 660' FEL

14. PERMIT NO.

30-025-08023

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3999' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

1. MIRU. ND wellhead. NU BOP. RIH w/2-3/8" tbg. and retrieve RBP @ 3567'.
POOH.

2. Abandon perfs from 3714-4110'. RIH w/CIBP on tbg. Set CIBP @ 3639'.
Spot 25 sx of cement on CIBP from 3639-3398'. PU and circulate hole
w/10 ppg mus. POOH.

3. Perforate production string. RIH w/4" perforating gun and wireline.
Perf 4 JSPF @ 284' w/0.4" EHD. POOH w/perforating equipment.

4. Cement casing annulus and production casing from 0-284'. RIH w/1 jt.
2-3/8" tbg. Establish an injection rate through perfs and circulate
up annulus w/10 ppg mud. If an injection rate cannot be established, then
contact engineer. Pump 107 sx Class "C" Neat cement. Do not displace.

5. Erect a permanent steel P&A marker over the wellbore.

18. I hereby certify that the foregoing is true and correct

SIGNED W.W. Baker

TITLE Administrative Supervisor

DATE June 20, 1989

(This space for Federal or State office use)

APPROVED BY Shannon J. Shaw
CONDITIONS OF APPROVAL, IF ANY:

TITLE ADMINISTRATIVE SUPERVISOR

DATE 6-27-89

Subject to
Approval
by State

*See Instructions on Reverse Side

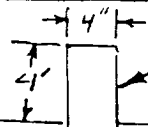
Mitchell 'B' L 12
 Plug and Abandon

160' FSL + 660' FE
 SEC 18, T-17S, R-32E

Proposed Wellbore Diagram

LF = 3986'
 KB = 3999'

cellar Filled
 w/ CMT and/or sand
 To surface contour



ABANDONMENT
 MARKER
 "MITCHELL B P-12-T17S-R32E"

3' or BTM of CELLAR
 Whichever is greater

Top SALT - 885'
 BS SALT - 1882'

8 5/8", 24# @ 234' w/ 100sx
 (circ)

Perf (4 JS PF) @ 284' CIRC. w
 ANNULUS w/ 100sx CLASS 'C'
 w/ 2% CaCl
 TOC - 500' TS

10 ppg
 mud

25sx CLASS 'C' w/ 2% CaCl
 (3398-3639')

CIBP @ 3639'
 w/ 25sx CLASS 'C' w/ 2% CaCl

Perf: (4 JS PF)

- 3711-20'
- 3730-35'
- 3748-56'
- 3766-74'
- 3928-34'
- 4084-70'
- 4104-10'

5 1/2", 14# @ 4199' w/ 100sx