

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
**RECOMPLETION**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico July 28, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Wm. Mitchell B, Well No. 34, in SE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

P, Sec. 18, T. 17S, R. 32E, NMPM., Maljamar Pool  
Unit Letter

Lea County. Date Spudded 5-28-59 Date Drilling Completed 6-12-59

Please indicate location:

Elevation 3998 Total Depth 4200 PBD 4035

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

Top Oil/Gas Pay 3714 Name of Prod. Form. Grayburg-San Andres

PRODUCING INTERVAL - 3714-3934

Perforations 3714-20, 3730-35, 3748-56, 3766-74, 3928-34

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 4199 Depth \_\_\_\_\_ Tubing 3801

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 21 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 1/2"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated with 23,000 gals. standard sand-frac.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 200 Press. 75 oil run to tanks July 17, 1959

Oil Transporter Continental Pipe Line Co.

Gas Transporter Maljamar Cooperative Repressuring Agreement

Remarks: Allowable will be requested by Maljamar Repressuring Agreement.

Copies to: NMCC - 4

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_

Continental Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

By: C. H. Lesser  
(Signature)

Title Asst. District Superintendent

Send Communications regarding well to:

Name Continental Oil Company

Address Rowley Bldg., Artesia, N. Mex.

Title \_\_\_\_\_