

Form 1000-1
November 1985
Form 1000-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE
(Other instruction: a re-
verse side)

Budget Bureau No. 1000-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029405B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

William Mitchell B

9. WELL NO.

#5

10. FIELD AND POOL, OR WILDCAT

Maljamar G-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T17S, R32E

12. COUNTY OR PARISH

Lea

13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Injection Well

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 1980" FEL

14. PERMIT NO.

30-025-08024

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3982' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

1. MIRU and kill well w/10 ppg mud if necessary. ND wellhead. NU BOP.
2. Abandon perfs from 3710-3943'. RIH w/CIBP on tbg. Set CIBP @ 3635'. Spot 25 sx of Class "C" cement on CIBP from 3635-3394'. PU and circulate hole w/10 ppg mud. POOH.
3. Perforate production string. RIH w/4" perforating gun and wireline. Perf 4JSPF @ 287' w/0.4" EHD. POOH w/perforating equipment.
4. Cement casing annulus and production casing from 0-287'. RIH w/1 jt. 2-3/8" tbg. Establish an injection rate through perfs and circulate up annulus w/10 ppg mud. If an injection rate cannot be established, then contact engineer. Pump 105 sx Class "C" cement. Do not displace.
5. Erect a permanent steel P&A marker over wellbore.

18. I hereby certify that the foregoing is true and correct

SIGNED W.W. Baker

TITLE Administrative Supervisor

DATE June 20, 1989

(This space for Federal or State office use)

APPROVED BY Shannon J. Shaw
CONDITIONS OF APPROVAL, IF ANY:

FOR: CHIEF, LAND MANAGEMENT DIVISION

DATE 6/27/89

Subject to

Approval
by State

*See Instructions on Reverse Side

Title 18 U.S.C. Section 101, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mitchell "B" #5

1120154 T 1180 FEE
SEC 18, T-17S, R-32E
LEA, COUNTY, NM

Proposed Well Bore Diagram

Cellar Filled
w/ CMT AND/OR SAND
TO CONTOUR

LF - 3962
KB - 3982

ABANDONMENT MARKER
MITCHELL "B" #5
J-18-T17S-R32E

3' or bottom of
cellar, whichever
IS greater

TS - 885'
BS - 1892'
TOC - 1650' T.S.

105sx
CLASS 'C' CMT
w/2% CaCl₂

8 5/8" 24# set @ 23'
w/100 SX CMT

4 JSPF @ 287'

10 PP9
mud

25sx CLASS 'C' w/2% CaCl₂
(3635' - 3394')

set CIBP @ 3635'

3710' - 3716'
3734 - 3742
3752 - 3756 4 JSPF
3910 - 3918
3939 - 3943'

CIBP set @ 3980' w/ 5sx c
(currently in place)

4183'
4184' 4 JSPF

5 1/2" 14# set @ 4199'
w/100 SX CMT

FB
5-7-57