	DISTRIBUTION SANTA FE	1	CONSERVATION COMMISSIC	Form C-104
	FILE	REQUEST	FOR ALLOWABLE HOBBS	Supersedes Old C-104 and C-11 OF 510 Effective 1-1-65
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NOTHING GAS LAND OFFICE JUN 1 2 18 PM 100 27 PM			GAS O. C. C
•				27 PM 200
	TRANSPORTER GAS		,, 03	69
ì.	OPERATOR PROBATION OFFICE Operator			
	Continental Oil Company			
	Address Box 460, Hobbs, New Mexico			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of: Change in lease designation			
	Recompletion Oil Dry Gas Formerly - Wm. Mitchell B Casinghead Gas			. Mitchell B
			er.sate	
	If change of ownership give name and address of previous owner			,
II.	DESCRIPTION OF WELL AND LEASE Lease Name Lease No. Well No. Pool Name, Including Formation Kind of Lease Kind of Lease			
	Lease Name Lease No. Well No. Pool Name, Including Formation Kind of Lease Mitchell B 5 Maljamar Grayburg San Andres State, Federal or Fee Federal			
	Location			
	Unit Letter J; 1980 Feet From The South Line and 1980 Feet From The East			
	Line of Section 18 T	Cownship 17 South Range	32 East , NMPM, Lea	County
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA		:
	Navajo Refining Compa		Address (Give address to which appro	, and the second
	Name of Authorized Transporter of Casinghead Gas (or Dry Gas)		North Freeman Avenue, Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent)	
	Continental Oil Company		Maljamar, New Mexico	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Win	en N/A
	If this production is commingled v	with that from any other lease or pool,		W/ II
IV.	COMPLETION DATA	Oil Well Gas Well:	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Complet			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Permetton	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
·				
V .	TEST DATA AND REQUEST I	FOR ALLOWARDE (Test must be a	effect receivery of total volume of lead oil	and must be as also as a sure of a sure of the sure of
j	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be aff oil, WELL able for this def Date of Test.) Date First New Oil Run To Tanks Date of Test.		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)	
	Longth of Test	Tubing Pressure	Casing Procesure	Choke Size
	Association of the state of the			
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gcs-MOF
	OAG WIDE V			ال <u>حرب ، بوجب ، بربب من مستحد بالمنت من منت بو</u> جه منت بالمنت .
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/ASMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
vr	CERTIFICATE OF COMPLIAN	, car		
• • •				TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
			BY.	Muly
			TITLE BYS A DUITE	
	202 E beatley		This form is to be filed in compliance with RULE 1104.	
	Signature)		If this is a request for allowable for a newly diffied or despended well, this form must be accompanied by a tabulation of the deviation	
	Administrative Section Chief		tests taken on the well in accordance with RULE 111.	
•	(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	June 3, 1,969		Fill out only Sections I. H. III, and VI for changes of country, well name or number, or transported or other such change of conditions.	
	NMOCC(5) File		Separate Forms C-104 must be filed for each pool in multiply completed wells.	