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	DISTRIBUTION				
	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C+104			Form C-104
	FILE	REQUEST FOR ALLOWABLE Superseaes Did G-104 and C			
	U.S.G.S.	AND Effective 1-,-95			
		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE				
	TRANSPORTER OIL				
	GAS				
	OPERATOR				
1.	PRORATION OFFICE				
•	Operator	<u> </u>			
	Conoco Inc.				
	Alaress			···	
		O, Hobbs, New Mexico 832	2/0		
			440		
	Reason(s) for filing (Check proper bo			Other (Please explain)	
	New Well	Change in Transporter of:		Change of corpor	ate name from
	Recompletion	Cil Dry G	Ory Gas Continental Oil Con		Company effective
	Change in Cwnership	hange in Ownership Castnahead Gas Condensate July 1, 1979.			company criective
	If change of ownership give name and address of previous owner			2, 1575	
H.	DESCRIPTION OF WELL AND) LEASE			
	Lease Name	Well No. Pool Name, including :	Permation	Kind of Leas	Lease No.
	Mitchell B	13 Maliamar(J-501	State, F <u>eder</u> a	Lot Fee
	Location	- I allandi C	JI 3711	Sudie, Federo	cr Fee LC 0294050
		60 Feet From The S LI	Ine and	/980 Feet From	The W
	18 7	10		,	_
	Line of Section To	cwnship Range	32	, NMPM, E	<u>a</u> County
				2	2.2
II.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS 🤝	Injection	well
	Name of Authorized Transporter of C	il 💯 or Condensate 🗔	Address	(Gue address to which appro-	ved copy of this form is to be sent;
	Nexa in Refining	90.	NI	Ace	Actoria in/ no
	Name of Authorized Transporter of Casingnead Gas of Dry Gas Address (Give address to which approve a copy of this form is to be se				
		Unit Sec. Twp. Bge.	Mal	jamar, N.M.	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	18 gas da	whally connected? Wh	en e
	give location of tanks.				
	If this production is commingled w	ith that from any other lease or pool,	. give com:	mingling order number:	
V.	COMPLETION DATA	,	, 6		
	D : T (C)	Oil Well Gas Well	New Well	Workever Deepen	Plug Back - Same Resty, Ditt. Resty.
	Designate Type of Complete	$\operatorname{Ion} - (X)$	i	1 1	
	Date Spugged	Date Compl. Reday to Prod.	Total De	ntn	P.B.T.D.
				···	F.E.T.D.
	Elevente (BE BKB 37 ch		<u> </u>		•
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/	Gas Pay	Tubing Depth
			į		
	Perforations				
	-				Depth Casing Shoe
				(Depth Casing Shoe
		TUBING CASING AN	D CEMEN		Depth Casing Shoe
	WO! E \$175	TUBING, CASING, AN	D CEMEN	TING RECORD	
	HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMEN		Depth Casing Shoe
	HOLE SIZE		D CEMEN	TING RECORD	
	HOLE SIZE		D CEMEN	TING RECORD	
	HOLE SIZE		D CEMEN	TING RECORD	
	HOLE SIZE		D CEMEN	TING RECORD	
v.		CASING & TUBING SIZE		TING RECORD DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST F	CASING & TUBING SIZE	after recover	TING RECORD DEPTH SET ry of total volume of load oil	SACKS CEMENT
v.		CASING & TUBING SIZE	after recoves	TING RECORD DEPTH SET ry of total volume of load oil or full 24 hours)	SACKS CEMENT sand must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d	after recoves	TING RECORD DEPTH SET ry of total volume of load oil	SACKS CEMENT sand must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks	FOR ALLOWABLE (Test must be a able for this did not be a for this did not be a continued to the continued to	after recover	TING RECORD DEPTH SET ry of total volume of load oil or full 24 hours) q Metnod (Flow, pump, gas lij	SACKS CEMENT Indianal must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d	after recoves	TING RECORD DEPTH SET ry of total volume of load oil or full 24 hours) q Metnod (Flow, pump, gas lij	SACKS CEMENT sand must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST FOIL WELL Date First New Dil Run To Tanks Length of Test	CASING & TUBING SIZE	after recover	TING RECORD DEPTH SET ry of total volume of load oil or full 24 hours) 9 Method (Flow, pump, gas it) ressure	SACKS CEMENT Indianal must be equal to or exceed top allow-
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks	FOR ALLOWABLE (Test must be a able for this did not be a for this did not be a continued to the continued to	after recover	TING RECORD DEPTH SET ry of total volume of load oil or full 24 hours) 9 Method (Flow, pump, gas it) ressure	SACKS CEMENT Indianal must be equal to or exceed top allow-
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V.	TEST DATA AND REQUEST FOIL WELL Date First New Dil Run To Tanks Length of Test	CASING & TUBING SIZE	after recover	TING RECORD DEPTH SET ry of total volume of load oil or full 24 hours) 9 Method (Flow, pump, gas it) ressure	SACKS CEMENT Ind must be equal to or exceed top allow- t, etc.) Choxe Size
V .	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Pred, During Test	CASING & TUBING SIZE	after recoverepth or be find Production Casing P Water-Sh	TING RECORD DEPTH SET Try of total volume of load oil or full 24 hours) 9 Method (Flow, pump, gas ii) Tressure	SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Chose Size Gas-MCF
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Pred, During Test	CASING & TUBING SIZE	after recoverepth or be find Production Casing P Water-Sh	TING RECORD DEPTH SET ry of total volume of load oil or full 24 hours) 9 Method (Flow, pump, gas it) ressure	SACKS CEMENT Ind must be equal to or exceed top ailou. It, etc.) Choxe Size
V.	TEST DATA AND REQUEST FOIL WELL Date First New Dil Run To Tanks Length of Test Actual Pred, During Test GAS WELL Actual Pred, Test-MCF/D	CASING & TUBING SIZE Continue of Test Continue of Test Continue of Test Con	Production Casing P Water-Bi	TING RECORD DEPTH SET ry of total volume of load oil or full 24 hours) q Method (Flow, pump, gas it) ressure pis.	SACKS CEMENT and must be equal to or exceed top allow. t, etc.) Choke Size Gas-MCF Gravity of Condensate
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Pred, During Test	CASING & TUBING SIZE	Production Casing P Water-Bi	TING RECORD DEPTH SET Try of total volume of load oil or full 24 hours) 9 Method (Flow, pump, gas ii) Tressure	SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Chose Size Gas-MCF
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	TEST DATA AND REQUEST FOIL WELL Date First New Dil Run To Tanks Length of Test Actual Pred, During Test GAS WELL Actual Pred, Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de la ble for this de la cable for this de la ca	Production Casing P Water-Bi	TING RECORD DEPTH SET Try of total volume of load oil or full 24 hours) g Method (Flow, pump, gas in) Tressure Dis. Tressure Cols. OIL CONSERVA	SACKS CEMENT SACKS CEMENT Ind must be equal to or exceed top allow- t, etc.) Choxe Size Gas-MCF Gravity of Condensate Choxe Size
1.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this decoration of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in)	Production Casing P Water-Bi	TING RECORD DEPTH SET Try of total volume of load oil or full 24 hours) q Method (Flow, pump, gas it) Tressure Dis. OIL CONSERVA	SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choxe Size Gravity of Condensate Choxe Size
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(Signature)

Division Manager

NMOCD (5)

FILE USGS(2)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Lease No. 029405(6)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.