

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
~~RECESS~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico

August 12, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company

Wm. Mitchell B

Well No. 38

in SE

SW

(Company or Operator)

(Lease)

N

Sec. 18

T. 17S

R. 32E

NMPM.

Maljamar

Pool

Unit Letter

Lea

County. Date Spudded. 7-3-59

Date Drilling Completed 7-19-59

Please indicate location:

Elevation 3964

Total Depth 4160

PBTD 4115

Top Oil/XX Pay 3759

Name of Prod. Form. Grayburg-San Andres

PRODUCING INTERVAL - 3759-4110

Perforations 3759-66, 4089-93, 4097-4110.

Open Hole

Depth

Casing Shoe 4159

Depth

Tubing 4104

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 16 bbls. oil, 5 bbls water in 24 hrs, 0 min. Size \_\_\_\_\_ Choke pump

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 4,500 gal. acid and 8,000 gal. std. sand-frag.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_

Press. - Press. - oil run to tanks 8-9-59

Oil Transporter Continental Pipe Line Company

Gas Transporter NMCC Maljamar Cooperative Repressuring Agreement

Remarks: Allowable will be requested by Maljamar Cooperative Repressuring Agreement.

Copies to: NMCC 4

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

Continental Oil Company

(Company or Operator)

By: \_\_\_\_\_

(Signature)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title District Superintendent

Send Communications regarding well to:

Title \_\_\_\_\_

Name Continental Oil Company

Rowley Bldg., Artesia, New Mexico

Address