

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instruction
reverse side)

Budget Bureau No. 1004-1-1-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-029405B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

William Mitchell B

9. WELL NO.

#6

10. FIELD AND POOL, OR WILDCAT

Maljamar G-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.18, T17S, R32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460, Hobbs, NM 88240

1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 660' FEL

14. PERMIT NO.

30-025-08026

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3989' KB

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. MIRU and kill well w/10 ppg mud if necessary. ND wellhead & NU BOP. POOH w/1 jt. 2-3/8" tbg.
2. Abandon perms from 3610-3683'. RIH w/CIBP on tbg. Set CIBP @ 3410'. Spot 25 sx Class "C" neat cement on CIBP from 3410'-3169'. PU and circulate hole w/10ppg mud. POOH.
3. Perforate prod. string. RIH w/4" perforating gun and wireline. Perf w/4 JSPF @ 299' w/0.4" EHD. POOH w/perforating equipment.
4. Cement casing annulus and production casing from 0-299'. RIH w/1 jt. 2-3/8" tbg. Establish an injection rate through perms and circulate up annulus w/10 ppg mud. If an injection rate cannot be established, then contact engineer. Pump 113 sx Class "C" cement. Do not displace.
5. Erect a permanent steel P&A marker.

18. I hereby certify that the foregoing is true and correct

SIGNED W.W. Baker

TITLE Administrative Supervisor

DATE June 20, 1989

(This space for Federal or State office use)

APPROVED BY Shannon J. Shuman
CONDITIONS OF APPROVAL, IF ANY:

FOR FILE DATE 6/27/89

DATE 6/27/89

*See Instructions on Reverse Side

Mitchell 'B' 1 - 6

1100 F. L. + 660 F. E. L
Sec 18, T-17S, R-3

Proposed Well Bore Diagram

3977' LF

3989' KB

Cellar Filled w/CMT
AND or SAND TO
SURFACE CONTour

4' 4'

ABANDONMENT

MARKER Mitchell 'B' No. 6-I-18-T17S
R32E"

3' or BTM of
Cellar which is
13' greater

Perf 4TSPF @ 299' @
Circulate to surface
w/ 113sx CLASS 'C' CMT
w/ 2% CaCl₂

8 5/8", 28# @ 249'
w/ 125sx

10ppg mud

25sx CLASS 'C' w/ 2% CaCl₂
(3410' - 3469')

TOC - 1225' TS

TS - 835'

BS - 1890'

CIBP @
3410'

Top of cement in CSG
(est. @ 3419)

Perfs 3610' - 3683'

BKR Loc-set FKR @ 3703

Perfs 3748' - 99'

Perfs 3930' - 34'

CIBP @ 3975

Perfs 4068' - 41073'

Perfs 41107' - 41114'

5 1/2", 14# @ 4196'

w/ 1775sx

5-22-59