

Form 9-331  
Dec 1973Form Approved.  
Budget Bureau No. 42-R1424UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR  
CONTINENTAL OIL COMPANY
3. ADDRESS OF OPERATOR  
P.O. BOX 466 HOBBS N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990' FNL & 2970' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: SAME
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- ~~SUBSEQUENT~~ ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON\* ☐
- (other) ☐

- ☐
- ☐
- ☒
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

5. LEASE

LC - 029405(A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA UNIT

9. WELL NO.

19

10. FIELD OR WILDCAT NAME

MALJAMAR (G-5A)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 19, T. 17S, R. 32E

12. COUNTY OR PARISH 13. STATE

LEA

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3962' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SUBJECT WELL WAS CLEANED OUT &amp; ACIDIZED AS FOLLOWS:

- 8-16. RIG UP, PULL PROD. EQPT.
- 8-17. circ. out oil & gas.
- 8-18. c.o. to 3820'
- 8-19. acidize 3592'-3721' & 3779'-3803' w/ 6000 gals 15% HCl acid. in 2000 gal stages. DIVERSE w/ 430# rock salt, 220# benzoin acid flakes in 650 gals 10% gal brine w/ 30#/1000 gal guar gum. FLUSH w/ 26 bbls brv.
- 8-20. CO. from 3822' to 3915', circ. hole clean.
- 8-23. CO. from 3915' - 4121' - circ. hole clean. Plug back to 4110' w/ P&A gravel.
- 8-24. SET CAL-SALT plug at 4110' - 4050' with w/ LYNES O.M. PKR. to 3500'.
- 6-25 acidize G-5A 9th ZONE w/ 1500 gals 15% HCl. NEAR DIVERSE w/ 350# rock salt, 175# BENZ. ACID. FLUSH w/ 525 gals 10% brine. w/ 30#/1000 gals guar gum. Follow w/ 1134 gals ACID, 1866 gals acid. open well to pit.
- 8-30 run prod. eqpt, hang well on 1261' rig.
- 9-4 pmpd. 109 BO, 47 BW IN 24 hrs.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*W. A. Butterfield*

TITLE Administrative supervisor DATE 9-12-78

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

SEP 14 1978

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

USGS [s], MCA [4], FILE

\*See Instructions on Reverse Side