Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	203 Carper Bldg., Artesia, N. M.
,	13 UNIT C S 19 T 173 R 328
DATE WORK PERFORMED Dec. 8, 19	
Det. 0, 19	754 POOL Maljamar Pool
This is a Report of: (Check appropriate	e block) Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	Other
Datail	nd quantity of materials used and results obtained
870, gravel was spotted from 3870 potted through tubing from 3855 to ement was found at 3743', so addit 714'. Cal seal was then placed frith 10,000 gallons of sand-oil dow reating pressure was 1650 psi. and	was started. After setting a bridge at to 3852', and 30 sacks of cement was 3705'. However, later the top of m3 ional gravel was placed from 3743 to om 3714' to 3695'. Well was treated in the easing on December 18, 1954. injection rate was 19.6 bbls. per minute. wed 48 BOPD on 14/64" choke, Casing pres-
FILL IN BELOW FOR REMEDIAL WOR	K REPORTS ONLY
Original Well Data:	
The Dia 28 The Date of The Dia 201 The Dia	Prod. Int. 3605 Compl Date 5/50
Perf Interval (s)	Oil String Dia 8 3/4" Oil String Depth 3545'
Open Hole Interval 3545-3695 Produ	icing Formation (s) Grayburg-San Andres
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	SI
Oil Production, bbls. per day	48
Gas Production, Mcf per day	
Water Production, bbls. per day	None
Gas Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by	
	(Company)
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of
	I hereby certify that the information given
OIL CONSERVATION COMMISSION Name Title	I hereby certify that the information given above is true and complete to the best of my knowledge.