

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT 1
(Other Ins
verse side)

REPLICATE
tions on re-

Form approved.
Budget Bureau No. 42-71424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029905 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ W I W

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL x 1980' FEL, Sec. 19, T-17S,

R-32E, in Lea County, N. Mex.

14. PERMIT NO.

15. ELEVATIONS (Show whether LF, RT, GS, etc.)

3692 DF

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

McGowan Pools

G-5A1 Pool

11. SEC., T., R., N., OR B.L. AND SURVEY OR AREA

Sec. 19, T-17S, R-32E

12. COUNTY OR PARISH 13. STATE

Lea

N. Mex.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Deepen

X

(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was deepened by the following procedure:
Cleaned out open hole from 3880' to 4015'.
Drilled new 6 1/4" hole from 4015' to 4028'. Ran
G.R.-N. log from 4026' to 3100' & open hole caliper
log from 4026 to bottom of casing at 3590'. Ran
2 3/8" cement lined tubing with packer and set packer
at 3536'. Injected 540 B.W. in 24 hrs. with 750#
of well head pressure.

2575-5 MCA Pastures, 716

18. I hereby certify that the foregoing is true and correct

SIGNED

M. E. Yearley

TITLE Adm. Section Chief

DATE 1-27-69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

JAN 30 1969

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER