NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

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	`	ldress)					
Lease Wm. Mitchell "A"	Well No	14 Unit 1	3 S	19	T178	R	32 B
Date work performed Aug.	4, 1955	POOL	Malj	mar			
This is a Report of (Check	appropriate	block)	Re	sult of	Test of C	Casing	Shut-off
Beginning Drilling	Operations		Re	medial	Work		
Plugging			Oth	er sa	ndfrac		
Subject well was p sandfraced with 15,00 The formation started 3400 psi. Maximum in The job was performed	0 gallons taking fl jection ra	of refined uid at 200 te 9.1 BPI	i oil a 00 psi. 1. Pina	id 19,0 Maxii Dresi	000# of num pres sure 150	sand sure o ps	was i.
After recovery of	load oil,	well poter		_			
		-		_			

DF Elev. 3962 TD PBD 3869 Prod. Int. 3869 Compl. Date Aug. 4, 1955 Tbng. Dia. 2 7/8" Tbng. Depth 3545 Oil String Dia 7" Oil String Depth 3590 Perf. Interval (s) Open Hole Interval 3500-3869 Producing Formation (s) San Andres RESULTS OF WORKOVER: BEFORE AFTER Date of Test 7/21/55 8/25/55 Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position Supt. Company Buffalo Oil Company	Original Well Data:	3500				
Tbng. Dia. 2 7/8" Tbng. Depth 3545 Oil String Dia 7" Oil String Depth 3590 Perf. Interval (s) Open Hole Interval 3590-3869 Producing Formation (s) San Andres RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position Supt.	DF Elev. 3962 TD PBD 38	3590 69 Prod. Int. 3869 Compl	. Date Aug. 4. 1955			
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Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by Company I hereby certify that the information given above is true and complete to the best of my knowledge. Name Title Position Supt	Oil Production, bbls. per day	7				
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Witnessed by Company Oil Conservation Commission Name Title Position Supt Company (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position Supt	Water Production, bbls. per day	0	0			
Witnessed by (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Title Position Supt	Gas-Oil Ratio, cu. ft. per bbl.	3528	2253			
Oil Conservation Commission Name Title Position (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position Supt	Gas Well Potential, Mcf per day					
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Name Title Oil Conservation Commission Above is true and complete to the best of my knowledge. Name Position Supt						
Name Name Name Position Supt.	Oil Conservation Commission	•				
Name Name Position Supt.	Off Conservation Commission	· · · · · · · · · · · · · · · · · · ·				
Date Position Supt	Name		I my			
Data	Title	Position Supt.	Tring			
	Date	C	Company			