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U.S.G.S.
LAND OFFICE
TRANSPORTER
OPERATOR
PROCRATON OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old Form O-104
Effective 1-1-65

Company Name
Genaco Inc

Address
P.O. Box 460, Hobbs, New Mexico 58240

Change of corporate name from
Continental Oil Company effective
July 1, 1977.

If change of ownership with name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name
MOA Unit
46 Maljamar G-SA
LC-029509
Section
E 2615
Twp
N 1295
Range
W
Lea
21
17-S
32-E

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter Name
Navajo Pipeline Company
N. Freeman Ave, Artesia, NM
Continental Oil Co. Gasoline Plant No 60 P.O. Box 1206, Maljamar, NM
Well ID
D 28 17S 32E
yes
NA

If this production is commingled with that from any other lease or pool, give commingling well number

IV. COMPLETION DATA

Designate Type of Completion - N
Time to First Flow
Line to Well Head to Road
Total Depth
Elevation of Well Head
Date of Production Resumption
Type of Completion
Depth of Completion

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
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V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours

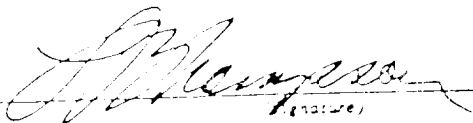
Water Test (Flow or Shut-In) Tank	Date of Test	Producing Method (Well, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Drill Size
Actual Depth During Test	Oil/Gas	Water/Gas	Gas-WOF

GAS WELL

Actual Flow Test-WOF	Length of Test	Bois. Condensate-WOF	Gravity of Condensate
Testing Method (pump back prod)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Drill Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Division Manager

(Title)

JUN 5 1977

Date

NOVED (3) USGS (2) Partners File

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY 
TITLE District Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms O-104 must be filed for each pool in multiply completed wells.

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JUN 6 1979

OIL CONSERVATION COMM.
MOORE, H. H.