DIST RIBUTION			i
SANTAFE		1	
FILE		1	
U.S.G.S.			i
LAND OFFICE	·	1	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator		<u> </u>	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS	AUTHORIZATION TO TR.	AND ANSPORT OIL AND NATURA	Effective 1-1-65
OPERATOR 1. PRORATION OFFICE	-		
Continental Oil Comp	ar.y		
P. O. Box 460, Hobbs	New Mexico 88240		
Resson(s) for filing (Check proper bos	x)	Other (Please explain)	
Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gr Casinghead Gas Conde	= 10 change 110	n dual pipeline connection ective 6-1-70
If change of ownership give name and address of previous owner		•	
H. DESCRIPTION OF WELL AND		•	
NCA UNIT BATTERY 2	1 4!	me, Including Formation G-SA Repress.	State, Federal or Fee Federal
Unit Letter £ ;261	5 Feet From The NORTH Lir		
Line of Section 2/ To	waship 17 Range	32 , NMPM,	LON County
II. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Ot.	TER OF OIL AND NATURAL GA		pproved copy of this form is to be sent)
Texas-New Mexico Pipelin	ne Company	P. O. Box 1510, Midla	
Continental Oil Co. Mal	jamar Plant No. 60	P. O. Box 2197, Houst	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 28 17 32	Yes .	When NA
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	on - (X) Gas Well Gas Well	New Well Workover Deeper	Plug Back Same Resty, Diff, Resty,
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth
Perforations	4	Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
WEST DATA AND DESCRIPT E	1	<u> </u>	oil and must be equal to or exceed top allow-
Oll. WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, go	
Touch (Mark	Tubbar December	Casing Pressure Choke Size	
Length of Test	Tubing Pressure		
Actual Prod, During Test	Oil-Bbls.	Water-Bbls.	Gae - WOF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
I. CERTIFICATE OF COMPLIANCE		OIL CONSER	WATION COMMISSION
I hereby certify that the rules and r Commission have been complied w above is true and complete to the	with and that the information given	BY Jesles In Oil & Gos In	J. Colements

(Signature)
Administrative Section Chief

(Title)

6-12-70 (Date)

NMOCC (5) MCA PARTNERS FILE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or decpened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 1 6 1970 OIL CONSERVATION COLIM. HOBBS. N. M.