Į.	NAL OF COMPACTATION			
. -	DICT RIBUTION SARTA FC FILE	REQUEST F	NSERVATION CONSISSION OR ALLOWABLE AND	Form C-104 Supersedess Old C-104 and C-110 Effective 1-1-65
	U.S.G.S. LAND OFFICE		SPORT OIL WAD NATURAL GA	AS
•	TRANSPORTER OIL GAS		· · · · · · · · · · · · · · · · · · ·	
	OPERATOR PRORATION OFFICE			
	Continental Oil Company	<u>/</u>		
	Box 460, Hobbs, New He: Reason(s) for filing (Check proper bex)	xico 88240	Other (Please explain)	
	New Well	Chauge In Transporter of: Oil X Dry Gas		
l	Chunge in Ownershif	Casinghead Gas Condens		
	If change of ownership give name and address of previous owner			
1.	DESCRIPTION OF WELL AND L Lease Name	Well No. Pool Name, Including For	1	Leuse No.
	MCA Unit Battery 2	46 Maljamar Graybu		rederaa
	Unit Letter E ; 2615	Feet From The NLine	and <u>1295</u> Feet From T	heN
	Line of Section 21 Town	nship 17 South Range 32	East , NMPM, Leá	County
I.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	ER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ed copy of this form is to be sent)
	Continental Pipeline Co Name of Authorized Transporter of Cast	mpany	Artesia, New Mexico Address (Give address to which approv	ed copy of this form is to be sent)
	Continental Oil Company		Maljamar, New Mexico	
	If well produces oil or liquids, give location of tanks.	D 28 17 32	Yes	N/A
7	If this production is commingled with COMPLETION DATA		· · · · · · · · · · · · · · · · · · ·	Plug Back / Same Res'v, Diff. Res'v,
•••	Designate Type of Completion	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'v,
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		``````````````````````````````````````	Depth Casing Shoe
			CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEFINSET	
v.	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil i	I
•••	OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Mothed (Flow, pump, gas lif	(, elc.)
	Length of Test	Tubing Prossure	Casing Pressure	Choke Siza
	Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Ges-MOF
]	
	GAS WELL	Longth of Tost	Bbis. Condensate AMOF	Gravity of Condensate
	Testing Mathod (pitat, back pr.)	Tubing Preseure (Enut-in)	Casing Pressure (Shut-in)	Choke Size
Ψ¥.	CERTIFICATE OF COMPLIAN	CE		TION COMMISSION
• • •	• • · · · · · · · · · · · · · · · · · ·	regulations of the Oil Conservation	APPROVED	1105 19
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Geologia	
	、)	R A	TITLE	contellance with RULE 1104.
	m. E. Jackley		This form is to be filed in compliance with RULE 1104. If this is a request for slloweble for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
	Administrative Section Clief			
	(Tule) Hay 12, 1969		Fill out only Sections I. H. III, and VI for changes of owner, Fill out only Sections I. H. III, and VI for changes of condition well near or number, or transporter or other such change of condition	
		ate)	Separate Forar C-104 mus	t be filed for each pool in multiply

NMOCC(5)	File
	£.

i completed