

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
LC 029405B
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ INJECTION
2. Name of Operator
CONOCO INC.
3. Address and Telephone No.
684-6381
10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SURFACE: 1980' FSL & 860' FEL of Section 19, 17-S, 32E, Unit Letter 'I'
TD: Same

7. If Unit or CA, Agreement Designation
8. Well Name and No.
MCA Unit
WELL # 259
9. API Well No.
30-025-08032
10. Field and Pool, or Exploratory Area
Maljamar Grayburg San Andres
11. County or Parish, State
LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment P & A
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

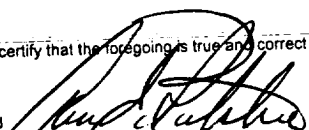
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/20/96 Move in cement equipment.
7/22/96 Move in rig, held safety meeting, install BOP, pick up 2-3/8" workstring, RIH and tag at 3230'. Circulate mud, test casing to 500#.
PUH w/ tubing to 2550'. Spot 25 sx plug from 2550' - 2300'. POH w/ tubing. SION.
7/23/96 Perforate well at 825', circulate 170 sx down 5-1/2" casing to 825' and up 8-5/8" casing to surface. Cut off wellhead, install marker,
rig down and clean location.

Cement : Class "C"
Mud : 25lbs. Salt Gel

14. I hereby certify that the foregoing is true and correct

Signed



(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLAS

Title

Ann E. Ritchie
REGULATORY AGENT

Date

08-22-96

Title

PETROLEUM ENGINEER

Date

AUG 29 1996

Approved by
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Approved as to plugging of the well bond.
Liability under bond is retained until
surface restoration is completed